

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION ENERGY TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Supplemental Filing
September 8, 2017**

APPENDIX D

Correspondence for the Supply Header Project

APPENDIX D

Supplemental Summary of Public Agency Correspondence for the Supply Header Project

Agency/Contact Name(s)	Date of Correspondence	Format	Description
FEDERAL AGENCIES			
U.S. Army Corps of Engineers – Huntington District			
Adam Fannin	8/30/17	Letter	Updated PCN materials.
STATE/COMMONWEALTH AGENCIES			
PENNSYLVANIA AGENCIES			
Pennsylvania Department of Environmental Protection			
Mark Okrutny	8/30/17	Letter	Response to Information Request, DEP Permit No. 106204.
Pennsylvania Historical and Museum Commission			
Douglas McLearen	8/22/17	Letter	Response to Phase I Archaeology Report, Addendum 2.
WEST VIRGINIA AGENCIES			
West Virginia Division of Culture and History			
Susan Pierce	8/17/17	Letter	Response to Phase I Cultural Resource Survey Report Addendum 2.
Susan Pierce	8/22/17	Letter	Response to Data Recovery Research Design – Site 46DO89.
COUNTY AGENCIES			
PENNSYLVANIA COUNTY AGENCIES			
Greene County			
Lisa Snyder	8/22/17	Letter	Response to Technical Deficiency Letter, Permit No. ESG-00-059-17-0003.

Federal Agencies

U.S. Army Corps of Engineers – Huntington District



August 30, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Mr. Adam Fannin
U.S. Army Corps of Engineers – Huntington District
Regulatory Division
502 Eighth Street
Huntington, WV 25701-2070

**Re: Dominion Energy Transmission, Inc. Supply Header Project
Updated Pre-Construction Notification Materials under Section 404/10/408
for the U.S. Army Corps – Huntington District**

Dear Mr. Fannin:

Please find enclosed the updated Pre-Construction Notification (PCN) materials and supporting documentation that Dominion Energy Transmission, Inc. (DETI) has prepared according to requirements of Nationwide Permit 12 (NWP 12) for the proposed Supply Header Project (SHP or Project) within the Huntington District. Previous submittals to the U.S. Army Corps of Engineers Huntington District were submitted under Dominion Transmission, Inc. On May 10, 2017, Dominion Transmission, Inc.'s company name was changed to Dominion Energy Transmission, Inc. This is only a name change and not a change in ownership.

As noted in the PCN materials, DETI continues to work with the U.S. Fish and Wildlife Service as they consult with the lead federal agency for the SHP, the Federal Energy Regulatory Commission (FERC), to complete consultation under Section 7 of the Endangered Species Act. DETI similarly is coordinating with the West Virginia State Historic Preservation Office to facilitate completion of Section 106 of the National Historic Preservation Act consultations. Additionally, DETI is working to finalize details according to the conceptual compensatory wetland and stream mitigation plan prior to verification of NWP 12. DETI will continue to keep you apprised of developments on these three fronts regularly to help facilitate your completion of review under NWP 12.

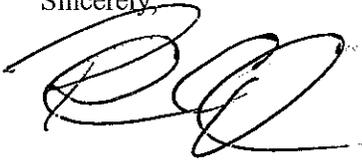
DETI appreciates the coordination to date and looks forward to continuing to work with you on this project. Please contact Richard Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

U.S. Army Corps of Engineers – Huntington District
Supply Header Project – Pre-Construction Notification
August 30, 2017
Page 2 of 2

Sincerely,

A handwritten signature in black ink, appearing to be 'R. Gangle', written over a light gray circular stamp.

Richard Gangle
Manager, Supply Header Project

Attachments:

- Nationwide Permit 12, pre-construction notification
- 1 hard copy – including form, supplemental text, and maps
- 2 DVDs – Electronic version of draft application

State/Commonwealth Agencies

Pennsylvania Agencies

Pennsylvania Department of Environmental Protection



August 30, 2017

ELECTRONIC DELIVERY

Mark Okrutny, E.I.T.
Department of Environmental Protection
Southwest Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA 15222
(412) 442-4049
mokratny@pa.gov

**Re: Dominion Energy Transmission, Inc., Supply Header Project
Response to Information Request, DEP Permit No. 106204**

Dear Mr. Okrutny:

Dominion Energy Transmission, Inc. (DETI) is submitting a response to the information requested in an email from the Pennsylvania Department of Environmental Protection (PADEP) on August 16, 2017 for the Supply Header Project PAG-10 National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines (HTTP) Application. DETI is submitting the following information for the Supply Header Project in response to the requests below.

- 1. Please provide the information asked for on page 1 in the section General Information (new facility, pipeline, diameter, length, volume, description of normal contents).**

DETI proposes to conduct a hydrostatic test of a new 3.9-mile (20,429 feet) 30-inch pipeline with a capacity of 730,000 gallons to transport natural gas. DETI has updated the attached Notice of Intent (NOI) with the requested information.

- 2. Provide a valid SIC code on page 2 of the NOI. The SIC code should be either 4922 Natural Gas Transmission or 4923 Natural Gas Transmission and Distribution.**

DETI has updated the NOI to amend the SIC code to 4922 for Natural Gas Transmission.

- 3. Provide values for flow and duration on page 2 of the NOI as well as the anticipated number of discharges. Typically, the Department likes to see discharge rates from a haybale structure of no more than 100 GPM to prevent soil erosion at the site and sediment flow into the receiving water body.**

DETI proposes to discharge 730,000 gallons of hydrostatic test water at a rate of 100 gallons per minute (GPM) for a duration of 122 hours into a straw bale structure or geotextile filter bag. The discharge site will be located at least fifty feet from any watercourse or wetland in an orientation in which water will flow into the dewatering structure and away from any work areas. The

bottom of the containment area will be lined with an impermeable material. The hydrostatic discharge event will be monitored by a DETI contractor.

- 4. Provide a diagram of a typical haybale structure showing the energy dissipation device, liner, stakes, etc. and approximate dimensions of the structure. If more than one haybale structure is going to be used, mention how many there will be.**

Typical environmental details for a straw bale structure and geotextile filter bag are included with this response to the information request.

If you should have any questions or require additional information, please contact Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Gangle', written over a horizontal line.

Richard Gangle
Manager, Supply Header Project

Attachments: Updated NOI for the Supply Header Project
Straw Bale and Filter Bag Environmental Typical Details

Pennsylvania Historical and Museum Commission



Pennsylvania State Historic Preservation Office

PENNSYLVANIA HISTORICAL AND MUSEUM COMMISSION

22 August 2017

Robert Bisha
Technical Advisor, Supply Header Project
Dominion Energy Services, Inc.
5000 Dominion Blvd.
Glen Allen, VA 23060

RE: ER 2015-0336-042-N
FERC: Phase I Archaeological Report, Addendum 2, Supply Header Project,
Additional Area Near JB Tonkin Compressor Station, 3 Access Roads, 3 Temporary
Work Areas, and One Contractor Yard, Greene and Westmoreland Counties

Dear Mr. Bisha:

Thank you for submitting information concerning the above referenced project. The Pennsylvania State Historic Preservation Office (PA SHPO) reviews projects in accordance with state and federal laws. Section 106 of the National Historic Preservation Act of 1966, and the implementing regulations (36 CFR Part 800) of the Advisory Council on Historic Preservation, is the primary federal legislation. The Environmental Rights amendment, Article 1, Section 27 of the Pennsylvania Constitution and the Pennsylvania History Code, 37 Pa. Cons. Stat. Section 500 et seq. (1988) is the primary state legislation. These laws include consideration of the project's potential effects on both historic and archaeological resources.

This report meets our standards and specifications as outlined in Guidelines for Archaeological Investigations in Pennsylvania (SHPO 2016) and the Secretary of the Interior's Guidelines for Archaeological Documentation. We agree with the recommendations of this report and, in our opinion, no further archaeological work is necessary for this project.

If you need further information regarding archaeological resources, please contact Kira Heinrich at kiheinrich@pa.gov or (717) 705-0700. If you need further information on above ground resources please consult Cheryl Nagle at chnagle@pa.gov or (717) 772-4519.

Sincerely,

Douglas C. McLearn, Chief
Division of Archaeology & Protection

West Virginia Agencies

West Virginia Division of Culture and History



The Culture Center
1900 Kanawha Blvd., E.
Charleston, WV 25305-0300

Randall Reid-Smith, Commissioner

Phone 304.558.0220 • www.wvculture.org
Fax 304.558.2779 • TDD 304.558.3562
EEO/AA Employer

August 17, 2017

Mr. Robert M. Bisha
Technical Advisor, Supply Header Project
Dominion Resources Services, Inc.
5000 Dominion Blvd.
Glen Allen, VA 23060

RE: Supply Header Project
FR#: 15-99-MULTI-11

Dear Mr. Bisha:

We have reviewed the Phase I Cultural Resource Survey Report Addendum 2 that was submitted for the above referenced project. As required by Section 106 of the National Historic Preservation Act, as amended, and its implementing regulations, 36 CFR 800: "Protection of Historic Properties," we submit our comments.

According to the report, cultural resource survey was recently completed in 0.8-acre tract that will be used as a ground bed for the proposed Supply Header Project. The current survey also included a corridor that will be used to access the ground bed. Our comments below pertain only to the properties surveyed for this addendum and do not apply to other sections of the proposed pipeline undertaking.

Systematic survey of the addendum area included pedestrian reconnaissance and shovel probe excavation. The addendum area is located on an eroded hillside that has been graded in places. One shovel probe was excavated, which confirmed the disturbed and eroded nature of the landform. No archaeological sites or structural resources 50 years or older were identified. Consequently, we concur that the proposed Addendum 2 area will have no effect on historic properties and that no further cultural resource investigations are warranted.

We appreciate the opportunity to be of service. *If you have questions regarding our comments or the Section 106 process, please contact Lora A. Lamarre-DeMott, Senior Archaeologist, or Mitchell K. Schaefer, Structural Historian, at (304) 558-0240.*

Sincerely,

A handwritten signature in blue ink that reads "Susan M. Pierce".

Susan M. Pierce
Deputy State Historic Preservation Officer

SMP/LLD



The Culture Center
1900 Kanawha Blvd., E.
Charleston, WV 25305-0300

Randall Reid-Smith, Commissioner

Phone 304.558.0220 • www.wvculture.org
Fax 304.558.2779 • TDD 304.558.3562

EEO/AA Employer

August 22, 2017

Mr. Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline
Dominion Energy Services, Inc.
5000 Dominion Blvd.
Glen Allen, VA 23060

RE: Supply Header Project
Data Recovery Research Design – Site 46DO89
FR# 15-99-MULTI-10

Dear Mr. Bisha:

We have reviewed the Data Recovery Research Design for Site 46DO89. As required by Section 106 of the National Historic Preservation Act of 1966, as amended, and its implementing regulations, U.S. 36 CFR § 800: "Protection of Historic Properties," we submit our comments.

The data recovery plan proposes to mechanically strip the plowzone from the remaining portions of site 46DO89 within the pipeline construction zone that were not investigated during the Phase II field work. All identified cultural features will be documented and excavated. In addition, flotation samples will be taken from feature contexts and processed to recover additional data. Laboratory methods will include an examination of the historic and prehistoric period artifacts recovered from the site, including prehistoric lithic artifacts as well as any ceramic, faunal and floral samples recovered. Charcoal or other appropriate samples, if present, will be taken from all cultural features and processed for radiocarbon dating. The data recovered from 46DO89 will be used to address a variety of research questions such as subsistence, seasonality, site-structure and function and settlement organization of the prehistoric occupations and sorghum production in West Virginia for the historic component.

In order to expedite the review process and allow for construction to proceed as soon as possible, a management summary will be submitted for our review within 30 days of the completion of field work. Our concurrence with the findings presented in the management summaries will serve as notification to FERC that the archaeological fieldwork has been successfully completed. The complete results of the data recovery excavation will be presented in a draft mitigation report that will be submitted for our review after all analyses are complete. All review comments will be incorporated into a final mitigation report

If this has not occurred already, the Advisory Council on Historic Preservation (ACHP) will need to be notified of the adverse effect to site 46DO89 and invited to participate in consultation. Once a draft

August 22, 2017
Mr. Bisha
FR # 15-99-MULTI-10
Page 2

Memorandum of Agreement (MOA) has been prepared that addresses the adverse effect to site 46DO89, please submit it for our review. The draft MOA and data recovery plan will also need to be submitted to the ACHP. We will provide further comment upon receipt of the draft MOA.

We appreciate the opportunity to be of service. *If you have questions regarding our comments or the Section 106 process, please contact Lora A. Lamarre-DeMott, Senior Archaeologist, at (304) 558-0240.*

Sincerely,



Susan M. Pierce
Deputy State Historic Preservation Officer

SMP/LLD

County Agencies

Greene County



August 22, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Lisa Snyder, District Manager
Greene County Conservation District
22 West High Street
Suite 204
Waynesburg, PA 15341
(724) 852-5278

**Re: Dominion Energy Transmission, Inc., Supply Header Project
Response to Technical Deficiency Letter, Permit Number ESG-00-059-17-0003**

Dear Ms. Snyder:

Dominion Energy Transmission, Inc. (DETI) is submitting a response to the Technical Deficiency Letter received from the Greene County Conservation District dated August 1, 2017 for the Supply Header Project (Project) Erosion and Sediment Control General Permit (ESCGP-2) application. DETI is submitting the following information for the SHP in response to the requests below.

- 1. Please call out the channels in the [Erosion and Sediment Control Plan (E&SCP)] drawings. They are hard to define.**

DETI has attached the updated E&SCP drawings identifying the existing stormwater channels within the Crayne Compressor Station.

- 2. Add to the construction sequence when grading will be done for the pipe yard and when construction of the facilities will begin.**

As discussed during a phone call with the Greene County Conservation District on August 8, 2017, the pipe yard west of Poverty Run Road (T-568), while originally identified in the pre-application meeting, is not included in the design of the Project originally submitted on March 31, 2017. Staging Area E, a proposed temporary 0.80-acre gravel yard, is the only portion of the Project that is east of T-568. The construction sequence is updated to incorporate construction of the aboveground facilities with the E&SCP drawings included with this response.

- 3. Have you acquired all local, county, and municipal approvals for the project?**

DETI contacted Greene County, Franklin Township, and Morgan Township representatives to confirm permitting and approval requirements for the Project. The Greene County and Morgan Township representatives confirmed that no additional permits or approvals are required for the Project. The Franklin Township representative confirmed that DETI has been in contact with the township and DETI has agreed to provide design drawings of the new compressor station building to the Franklin Township Zoning Office prior to construction to initiate the building permitting process. There are no additional permits or approvals required for the Project.

There are no changes to the Post-Construction Stormwater Management (PCSM) Plan; therefore, the PCSM Plan is not included with this submittal.

If you should have any questions or require additional information, please contact Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Sincerely,



Robert Bisha
Technical Advisor, Supply Header Project

cc: Richard Gangle, Dominion Energy Services, Inc.

Attachments: Updated Supply Header Project Greene County Erosion and Sediment Control
Drawing, Sealed