

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION ENERGY TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Supplemental Filing
September 8, 2017**

APPENDIX C

Correspondence for the Atlantic Coast Pipeline

APPENDIX C

Supplemental Summary of Public Agency Correspondence for the Atlantic Coast Pipeline

Agency/Contact Name(s)	Date of Correspondence	Format	Description
MULTIPLE AGENCIES			
Federal Highway Administration - U.S. Department of Transportation, North Carolina Department of Transportation			
Shari Schaftlein, Connie Morgan	8/16/17	Letter	Pipeline construction crossing NC byways.
Federal Highway Administration – U.S. Department of Transportation, Virginia Department of Transportation			
Shari Schaftlein, Angel Deem	8/16/17	Letter	Pipeline construction crossing VA byways.
Federal Highway Administration – U.S. Department of Transportation, West Virginia Department of Transportation			
Shari Schaftlein, Charles Rawling	8/16/17	Letter	Pipeline construction crossing WV byways.
FEDERAL AGENCIES			
Federal Highway Administration – U.S. Department of Transportation			
Shari Schaftlein	8/25/17	Letter	No comments on pipeline crossings on WV byways.
Shari Schaftlein	8/25/17	Letter	No comments on pipeline crossings on VA byways.
Shari Schaftlein	8/25/17	Letter	No comments on pipeline crossings on NC byways.
U.S. Forest Service			
Troy Morris	9/08/17	Letter	Transmittal of Revised Locally Rare Species Report.
Clyde Thomspson	9/08/17	Letter	Transmittal of Revised Management Indicator Species Report.
STATE/COMMONWEALTH AGENCIES			
WEST VIRGINIA AGENCIES			
West Virginia Division of Natural Resources			
Barbara Sargent	8/31/17	Letter	Invasive Plant Species Management Plan concurrence request.
VIRGINIA AGENCIES			
Virginia Department of Conservation and Recreation			
Rene Hypes	8/31/17	Letter	Invasive Plant Species Management Plan concurrence request.
NORTH CAROLINA AGENCIES			
North Carolina Department of Natural and Cultural Resources			
Ramona Bartos	8/22/17	Letter	Phase II investigations, sites 31CD2019 and 31JT423.
North Carolina Wildlife Resources Commission			
Gabriela Garrison	9/06/17	Letter	Comments on rookery impacts.

**Federal Highway Administration – U.S. Department of Transportation,
North Carolina Department of Transportation**



August 16, 2017

Ms. Shari M Schafflein
Director, Office of Human Environment
Federal Highway Administration, DOT
Southeast Federal Center Building
1200 New Jersey Ave. S.E.
Washington, DC 20590-9898

North Carolina DOT
Attn: Connie Morgan
1557 Mail Service Center
Raleigh, NC 27699-1557

Subject: ACP Pipeline Project - Consultation Regarding Pipeline Construction Crossing of
North Carolina State Byways

Dear Ms. Schafflein and Ms. Morgan:

Atlantic Coast Pipeline, LLC (Atlantic) – a company formed by four major energy companies – Dominion Energy, Inc. (Dominion Energy); Duke Energy Corporation; Piedmont Natural Gas Co., Inc.; and Southern Company Gas – proposes to construct and operate approximately 600 miles of natural gas transmission pipelines and associated aboveground facilities in West Virginia, Virginia, and North Carolina. This Project, referred to as the Atlantic Coast Pipeline (ACP), will deliver up to 1.5 million dekatherms per day of natural gas from supply areas in the Appalachian region to demand areas in Virginia and North Carolina. Atlantic has contracted with Dominion Energy Transmission, Inc. (DETI), a subsidiary of Dominion Energy, to construct and operate the ACP on behalf of Atlantic.

During construction of the ACP in North Carolina, two State Byways (State Highway 561 in Halifax County and State Road 1009 (Devils Racetrack)) in Johnston County will be crossed by the proposed pipeline. Site maps of each road crossing, showing the permanent pipeline right-of-way, which would be maintained in a grassy condition, and the temporary construction rights-of-way and additional temporary construction workspace, which would be allowed to return to existing vegetative or agricultural conditions following construction, are attached.

Where possible, Atlantic selected road crossing locations in agricultural areas or areas with open fields or shrub lands on one or both sides of the road crossing. The two North Carolina State Byways mentioned above have been previously cleared on both sides of each road crossing, as can be seen on the attached site maps. Consequently, once construction, which will consist of boring underneath each road, and restoration of the areas adjacent to the pipeline road crossing is completed, there would be little or no visual evidence of the pipeline in these areas.

Any comments your respective agencies have regarding visual impacts at the byway crossings would be appreciated. Your comments will be forwarded to the Federal Energy Regulatory

Commission, the lead federal agency reviewing this Project, to be incorporated into its environmental review process. We respectfully request your comments by September 14, 2017.

We look forward to working with you on the ACP. Please contact Richard B. Gangle at (804) 273-2814 or richard.b.gangle@dominionenergy.com, if there are questions regarding this report. Please direct written responses to:

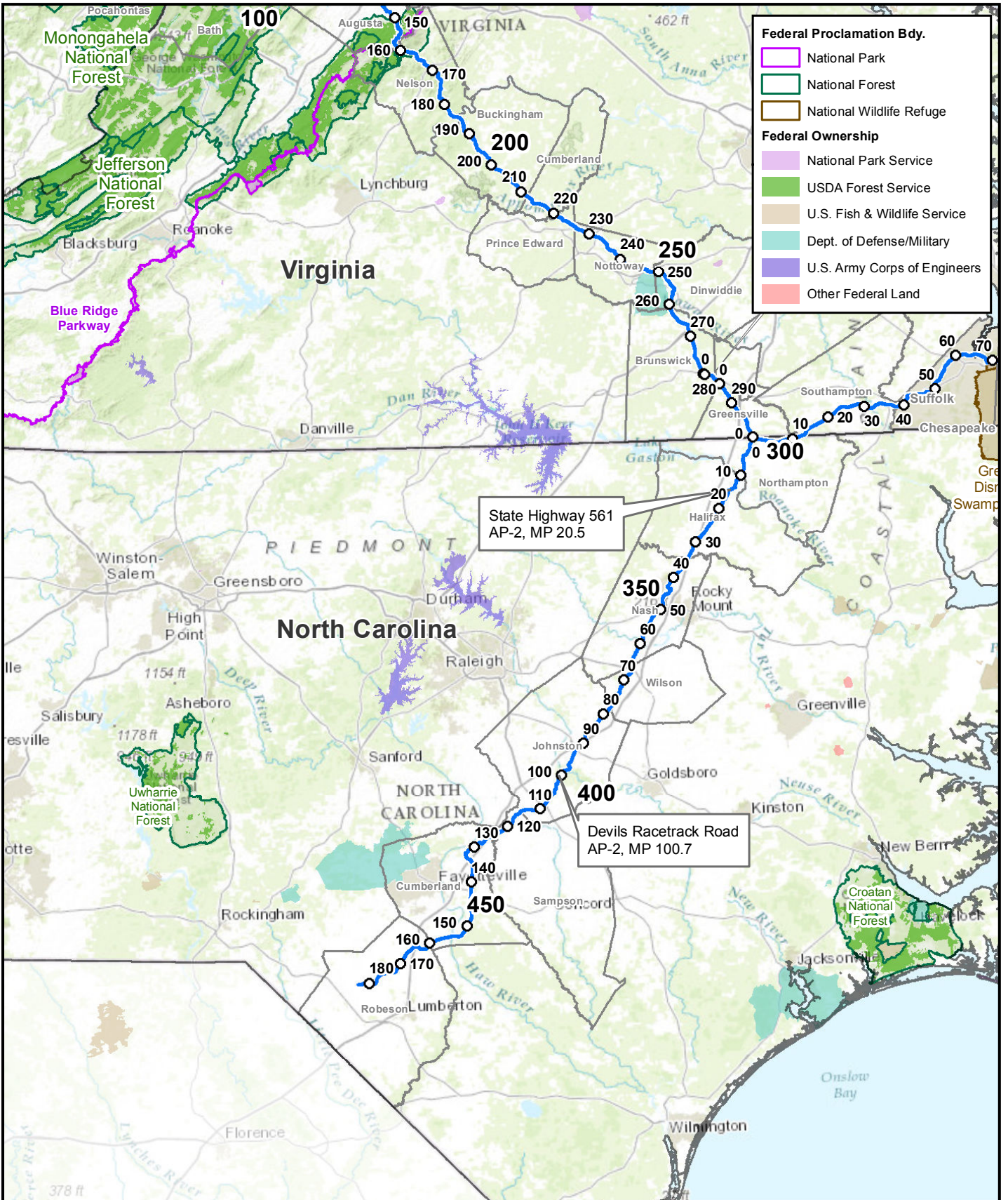
Richard B. Gangle
Dominion Energy Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,

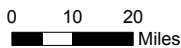


Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline

Enclosure: Project Overview Map for North Carolina
Site Maps



- ACP Mainline
- SHP Loop
- Milepost



**Atlantic Coast Pipeline and
Supply Header Project**
Project Overview Map - North Carolina





This information is for environmental review purposes only.

Atlantic Coast Pipeline SM

- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace

0 100 200 Feet
1:4,000

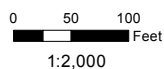
Atlantic Pipeline Project
Scenic By-Way Crossings
 State Highway 561 - NC By-Way
 AP-2, MP 20.5
 Page 1 of 2



This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



Atlantic Pipeline Project Scenic By-Way Crossings

Devils Racetrack Road - NC By-Way

AP-2, MP 100.7

Page 2 of 2



**Federal Highway Administration – U.S. Department of Transportation,
Virginia Department of Transportation**



August 16, 2017

Ms. Shari M Schafflein
Director, Office of Human Environment
Federal Highway Administration, DOT
Southeast Federal Center Building
1200 New Jersey Ave. S.E.
Washington, DC 20590-9898

Ms. Angel Deem
Environmental Lead
Virginia Department of Transportation
1401 E. Broad St.
Richmond, Virginia 23219

Subject: Atlantic Coast Pipeline - Consultation Regarding Pipeline Construction Crossings
of National and State Scenic Byways in Virginia

Dear Ms. Schafflein and Ms. Deem:

Atlantic Coast Pipeline, LLC (Atlantic) – a company formed by four major energy companies – Dominion Energy, Inc. (Dominion Energy); Duke Energy Corporation; Piedmont Natural Gas Co., Inc.; and Southern Company Gas – proposes to construct and operate approximately 600 miles of natural gas transmission pipelines and associated aboveground facilities in West Virginia, Virginia, and North Carolina. This Project, referred to as the Atlantic Coast Pipeline (ACP), will deliver up to 1.5 million dekatherms per day of natural gas from supply areas in the Appalachian region to demand areas in Virginia and North Carolina. Atlantic has contracted with Dominion Energy Transmission, Inc. (DETI), a subsidiary of Dominion Energy, to construct and operate the ACP on behalf of Atlantic.

During construction of the ACP in Virginia, two National Scenic Byways (the Blue Ridge Parkway and U.S. Highway 250 (the Staunton- Parkersburg Turnpike)), and 13 state-listed byways or scenic roads will be crossed by the proposed pipeline. These roads are listed by county and pipeline milepost in the attached table. A project overview map and individual site maps of each road crossing, showing the permanent pipeline right-of-way, which would be maintained in a grassy condition, and the temporary construction rights-of-way and additional temporary construction workspace, which would be allowed to return to existing vegetative conditions, are also attached.

Where possible, Atlantic selected road crossing locations in agricultural areas or areas with open fields or shrub lands on one or both sides of the road crossing. Where this was not possible due to terrain or other engineering or environmental constraints, existing tree cover may be present on one or both sides of the byway which may need to be temporarily or permanently removed and replaced with field grass cover. These areas can be seen on the attached site maps. Several locations where tree removal would be required are in areas of the bypass that have been previously developed with residential construction.

Regarding the crossing of the Blue Ridge Parkway, Atlantic has consulted extensively with the National Park Service on the crossing of this roadway and has proposed to drill under the Parkway and adjacent lands, including a crossing of Beach Grove Road, using the Horizontal Directional Drill method. This method will avoid any tree clearing or other surface disturbance for a distance of approximately 4,600 feet (2,010 feet to the northwest and 2590 feet to the southeast), thereby preserving the existing forested conditions on both sides of the parkway. All other roadways listed in the attached table will be bored.

Any comments your respective agencies have regarding visual impacts at the byway crossings would be appreciated. Your comments will be forwarded to the Federal Energy Regulatory Commission, the lead federal agency reviewing this Project, to be incorporated into its environmental review process. We respectfully request your comments by September 14, 2017.

We look forward to working with you on the ACP. Please contact Richard B. Gangle at (804) 273-2814 or richard.b.gangle@dominionenergy.com, if there are questions regarding this report. Please direct written responses to:

Richard B. Gangle
Dominion Energy Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline

Enclosure: Table of Crossings
Project Overview Map for Virginia
Site Maps

**Existing Visual Conditions and Potential Impacts due to Tree Clearing Associated with Additional Temporary Construction
Workspace Adjacent to Virginia Scenic Byways/Roads**

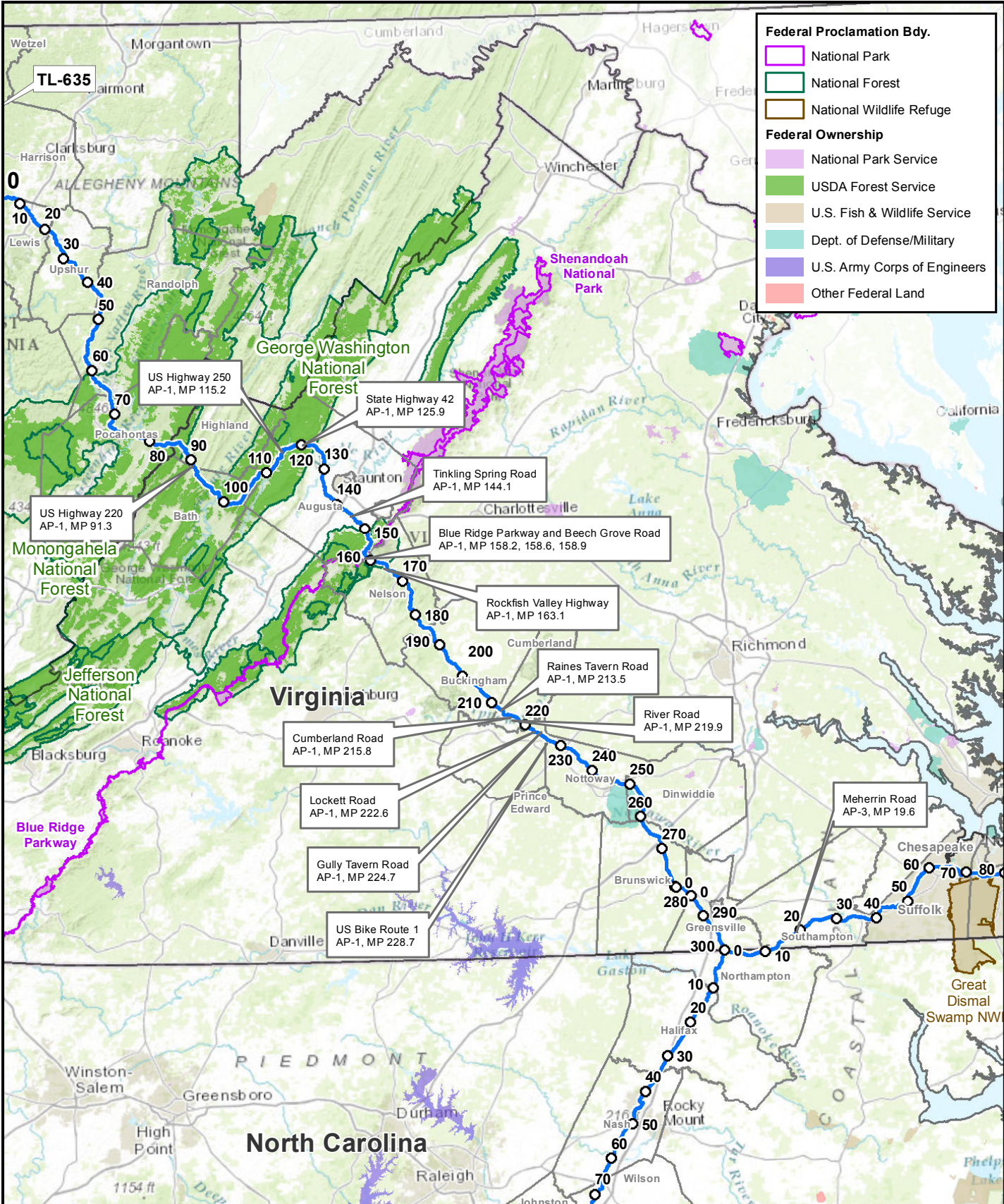
Pipeline Facility County/State	Milepost	Name	Ownership/ Jurisdiction	Crossing Method	Existing Visual Conditions	Visual Impact Due to ATWS/Mitigation
ATLANTIC COAST PIPELINE						
AP-1						
Highland, VA	91.3	U.S. Highway 220 Virginia Byway	VDOT	Bore	Forested on the west side of the crossing; pasture on the east side of the crossing	No impact due to existing cleared conditions on the east side of the crossing
Augusta, VA	115.2	U.S. Highway 250 National Scenic Byway (S-P Turnpike)	VDOT	Bore	Pasture on both sides of the crossing with a narrow band of trees bordering both sides of the roadway	Potential impact due to limited tree clearing on both sides of the crossing; Atlantic will implement offsets for ATWS at this crossing to minimize visual impacts due to tree clearing along the roadway
Augusta, VA	125.9	State Highway 42, Virginia Byway	VDOT	Bore	Pasture/agricultural on both sides of the crossing	No impact due to existing cleared conditions on both sides of the crossing
Augusta, VA	144.1	Tinkling Spring Road, Virginia Byway (VA 608)Secondary Rd.	VDOT	Bore	Agricultural on both sides of the crossing	No impact due to existing cleared conditions on both sides of the crossing
Augusta, VA	158.2	Blue Ridge Parkway, America's Byway (road)	NPS	HDD	Forested on both sides of the crossing	No impact due to the HDD crossing method; tree clearing will not be conducted in the vicinity of the crossing
Nelson, VA	158.6	Beech Grove Road (VA Secondary Road 664)	VDOT	HDD	Forested on both sides of the crossing	Potential impact due to tree clearing on the south side of the crossing at the HDD exit point; setbacks for ATWS are not feasible due to slope and the position of Beech Grove Road relative to the HDD alignment; no change to ATWS is recommended
Nelson, VA	158.9	Beech Grove Road (VA Secondary Road 664)	VDOT	Bore	Forested on both sides of the crossing, but immediately adjacent to a cleared area on the west side of the crossing at the junction of Beech Grove Road and Wintergreen Drive	Limited impact due to tree clearing on the west side of side of the crossing; ATWS on the east side of the crossing is setback from the roadway; no change to ATWS is recommended

**Existing Visual Conditions and Potential Impacts due to Tree Clearing Associated with Additional Temporary Construction
Workspace Adjacent to Virginia Scenic Byways/Roads (continued)**

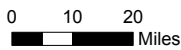
Pipeline Facility County/State	Milepost	Name	Ownership/ Jurisdiction	Crossing Method	Existing Visual Conditions	Visual Impact Due to ATWS/Mitigation
Nelson, VA	163.1	Rockfish Valley Highway (VA Route 151)	VDOT	Bore	Forested on both sides of the crossing, but there are houses and agricultural fields adjacent to the road in the immediate vicinity of the crossing	Limited impact due to existing cleared conditions along the roadway in the vicinity of the crossing; no change in ATWS is recommended
Cumberland, VA	213.5	Raines Tavern Road, Virginia Lee's Retreat Secondary Rd. 636)Byway (VA	VDOT	Bore	Agricultural on both sides of the crossing with a narrow band of trees bordering both sides of the roadway	No impact; ATWS are positioned to avoid tree clearing along the roadway
Cumberland, VA	215.8	Cumberland Road, Virginia Lee's Retreat Byway (VA Route 45)	VDOT	Bore	Forested on both sides of the crossing, but there are houses and agricultural fields adjacent to the road in the immediate vicinity of the crossing	Limited impact due to existing cleared conditions along the roadway in the vicinity of the crossing; no change in ATWS is recommended
Cumberland, VA	219.9	River Road, (VA Secondary Rd. 600)	VDOT	Bore	Forested on the north side of the crossing, but immediately adjacent to existing agricultural fields; agricultural on the south side of the crossing	Limited impact due to existing cleared conditions along the roadway in the vicinity of the crossing; no change in ATWS is recommended
Prince Edward, VA	222.6	Lockett Road, Virginia Lee's Retreat Byway (VA Secondary Rd. 619)	VDOT	Bore	Forested and agricultural on the north side of the crossing; forested on the south side of the crossing	Potential impact due to tree clearing on both sides of the crossing; Atlantic will implement offsets for ATWS at this crossing to minimize visual impacts due to tree clearing along the roadway
Prince Edward, VA	224.7	Gully Tavern Road (VA Secondary Rd. 600)	VDOT	Bore	Agricultural on both sides of the crossing	No impact due to existing cleared conditions on both sides of the crossing
Nottoway, VA	228.7	US Bike Route 1 (along VA Secondary Route 628)	VDOT	Bore	Agricultural on the north side of the crossing; forested on the south side of the crossing, but there are existing agricultural fields in the vicinity of the crossing	Limited impact due to existing cleared conditions along the roadway in the vicinity of the crossing; no change in ATWS is recommended

**Existing Visual Conditions and Potential Impacts due to Tree Clearing Associated with Additional Temporary Construction
Workspace Adjacent to Virginia Scenic Byways/Roads (continued)**

Pipeline Facility County/State	Milepost	Name	Ownership/ Jurisdiction	Crossing Method	Existing Visual Conditions	Visual Impact Due to ATWS/Mitigation
AP-3 Southampton, VA	19.6	Meherrin Road Virginia Byway (VA Route 35)	VDOT	Bore	Agricultural on both sides of the crossing; additionally, the crossing is adjacent to an existing electric transmission line and substation	No impact due to existing cleared conditions on both sides of the crossing



- ACP Mainline
- SHP Loop
- Milepost



Atlantic Coast Pipeline and Supply Header Project Overview Map - Virginia

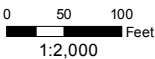




This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Access Road



Atlantic Pipeline Project
Scenic By-Way Crossings
 US Highway 220 - Virginia By-Way


AP-1, MP 91.3

Page 1 of 16


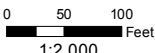





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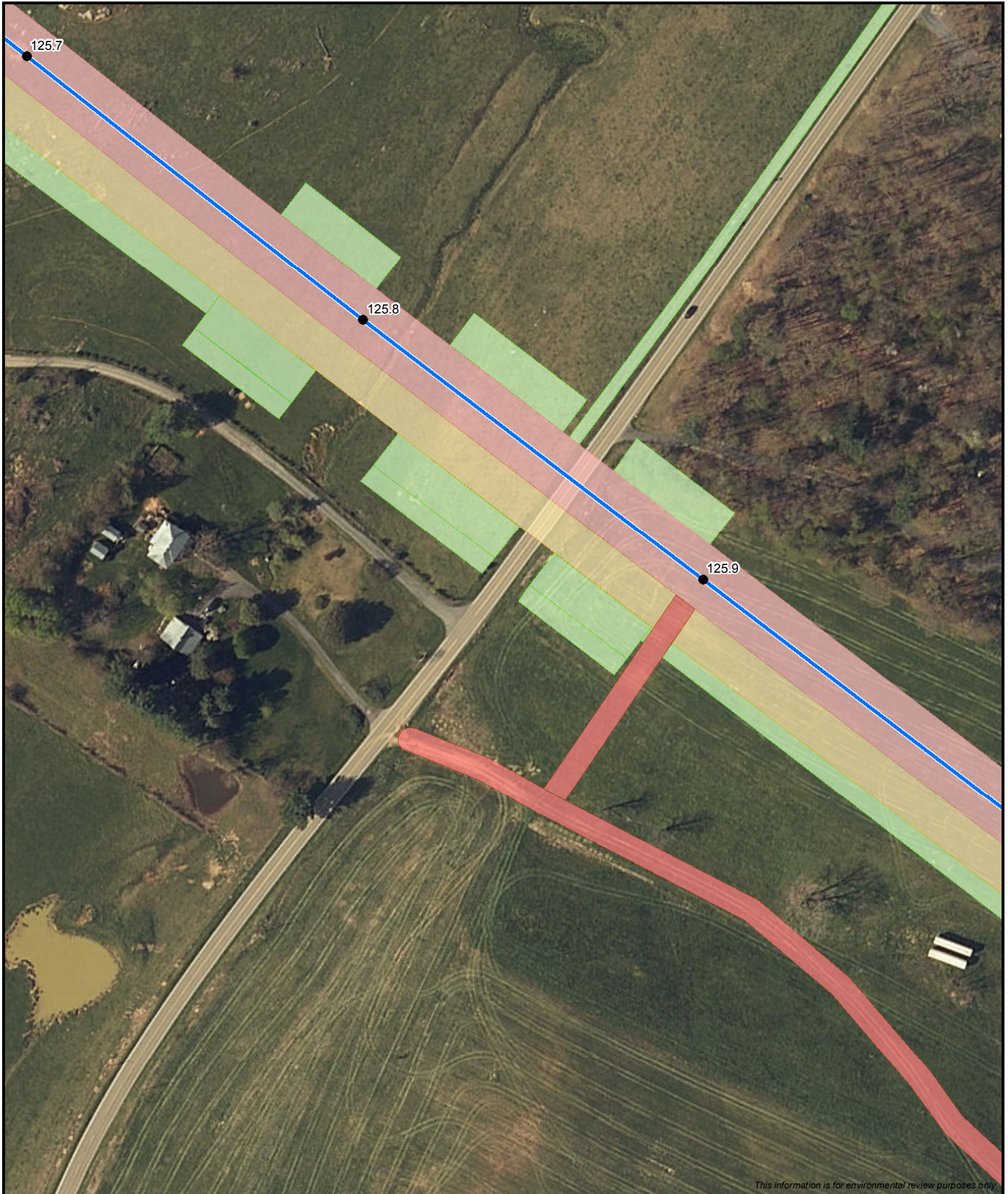


- Milepost
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Centerline

Atlantic Pipeline Project
Scenic By-Way Crossings
 US Highway 250 - National Scenic By-Way
 AP-1, MP 115.2
 Page 2 of 16





This information is for environmental review purposes only.

Atlantic Coast Pipeline SM


- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Access Road

0 50 100 Feet
1:2,000


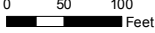
Atlantic Pipeline Project
Scenic By-Way Crossings
 State Highway 42 - Virginia By-Way
 AP-1, MP 125.9
 Page 3 of 16



This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Access Road


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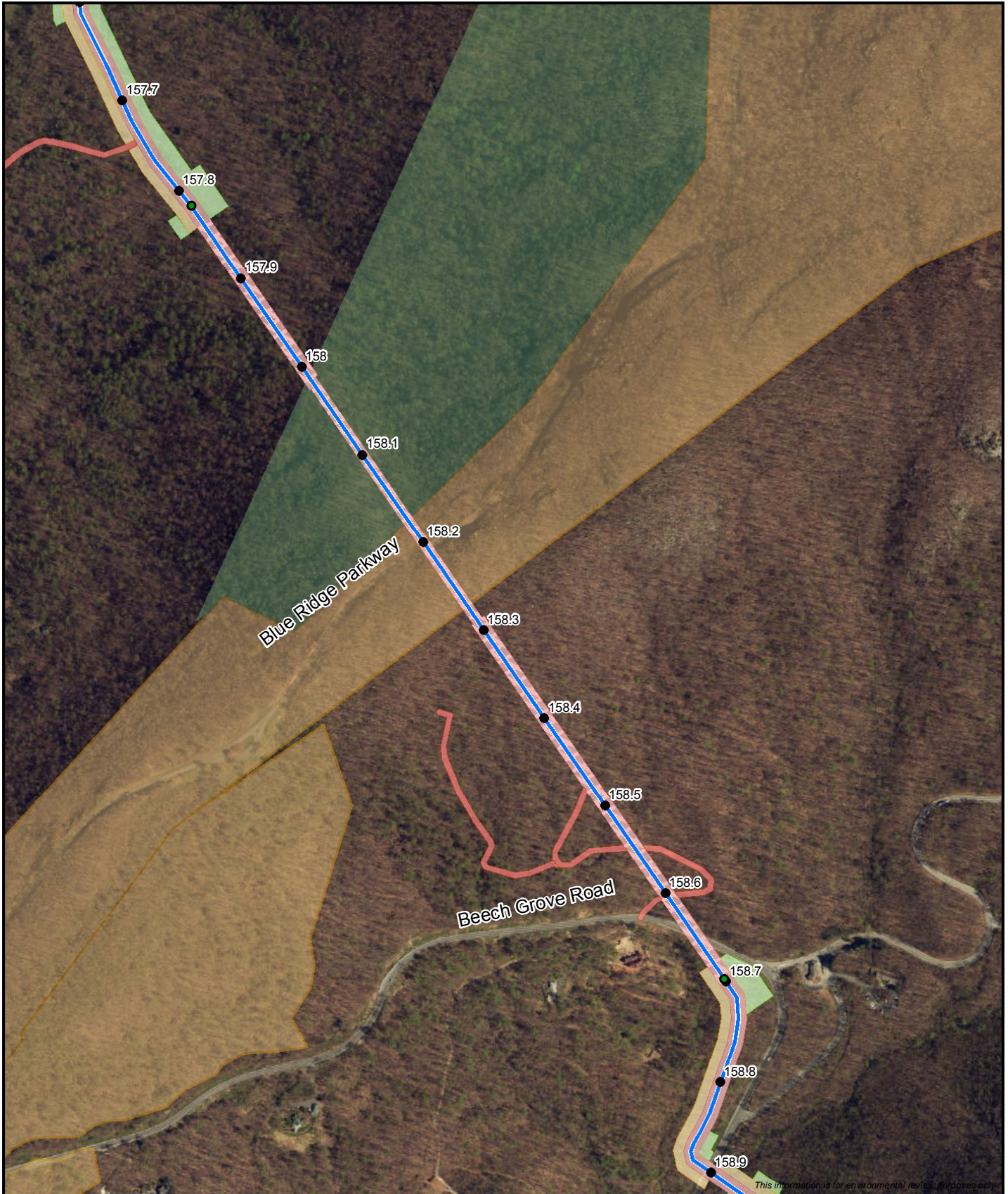
Atlantic Pipeline Project

Scenic By-Way Crossings

Tinkling Spring Road - Virginia By-Way
AP-1, MP 144.1

Page 4 of 16

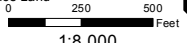




This information is for environmental review purposes only.



- Milepost
- ⚡ Centerline
- HDD Entry/Exit Point
- ⚡ HDD Crossing
- Access Road
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- National Park Service Land
- USFS Land

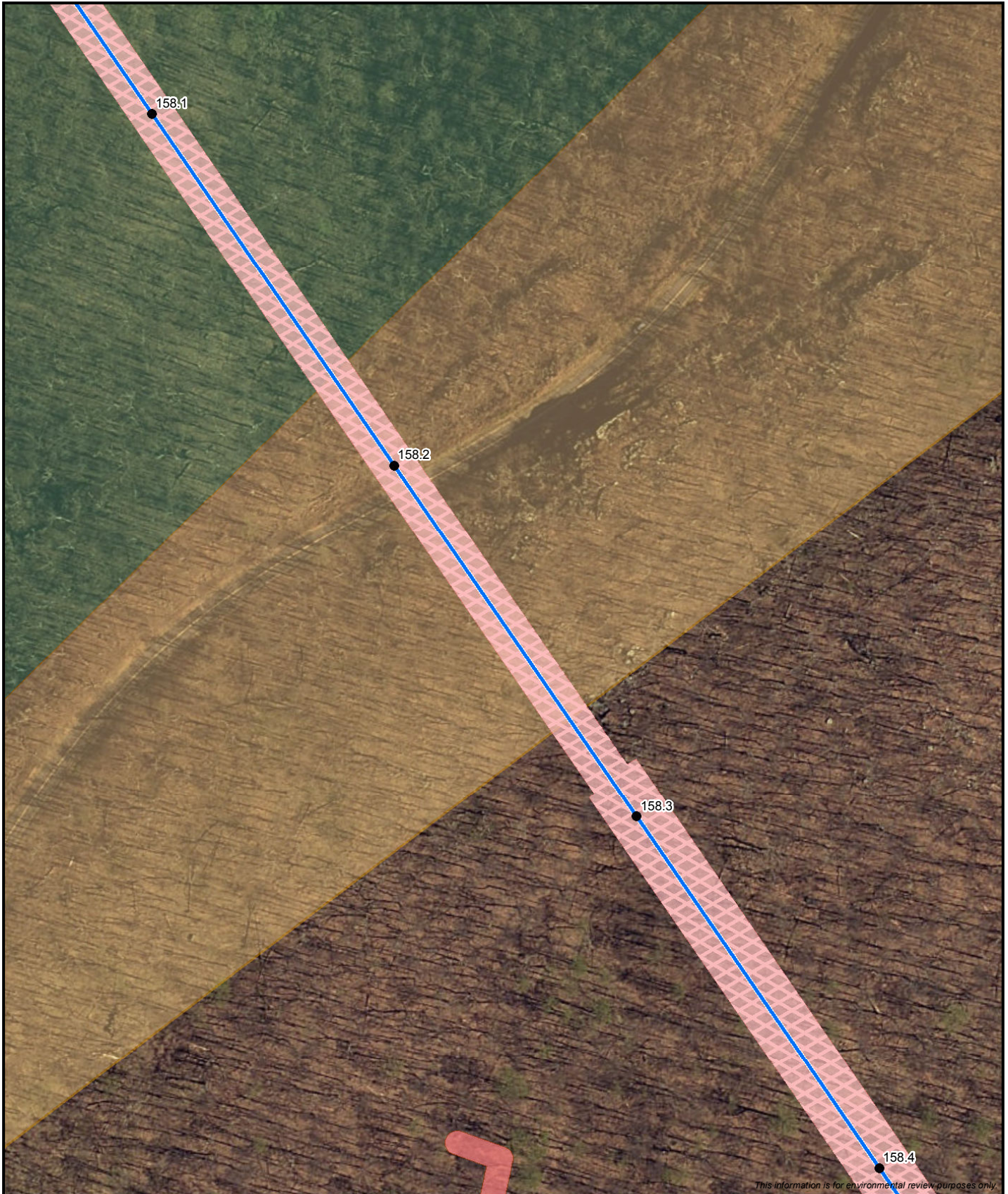


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Atlantic Pipeline Project Scenic By-Way Crossings

Overview of Blue Ridge Parkway and Beech Grove Road
AP-1. MP 158.2, 158.6





This information is for environmental review purposes only.

Atlantic Coast PipelineSM

- Milepost
- Centerline
- ⊗ HDD Crossing
- ▨ Permanent ROW (Tunneled - No Tree Clearing Required)
- ▨ Access Road
- ▨ National Park Service Land
- ▨ USFS Land

0 50 100 Feet
1:2,000

**Atlantic Pipeline Project
Scenic By-Way Crossings**

Blue Ridge Parkway - America's By-Way

AP-1, MP 158.2

Page 6 of 16





This information is for environmental review purposes only.

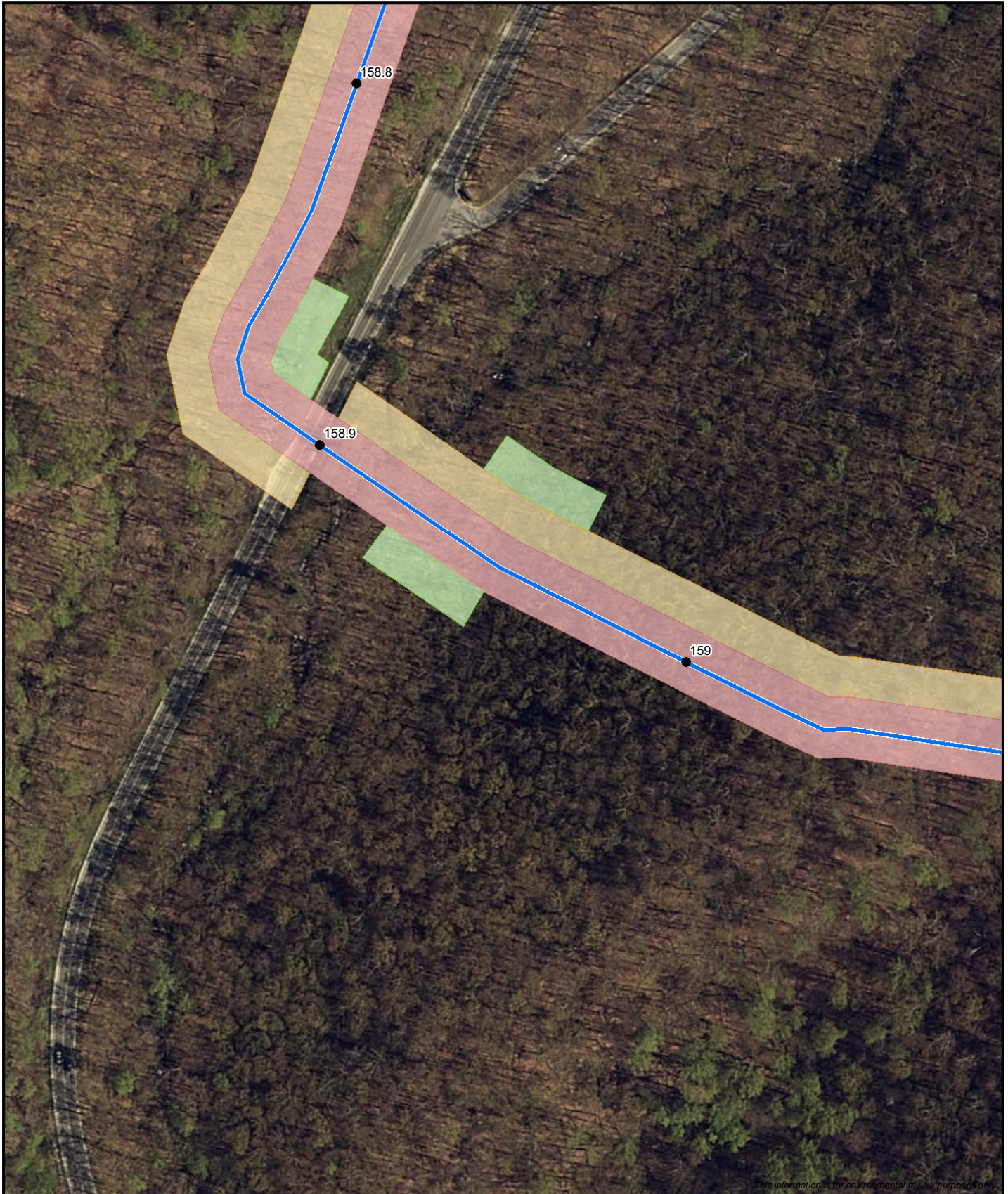
Atlantic Coast Pipeline SM

- Milepost
- Centerline
- HDD Entry/Exit Point
- ⊗ HDD Crossing
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Access Road

0 50 100 Feet
1:2,000

Atlantic Pipeline Project
Scenic By-Way Crossings
 Beech Grove Road
 AP-1, MP 158.6
 Page 7 of 16

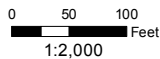
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- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



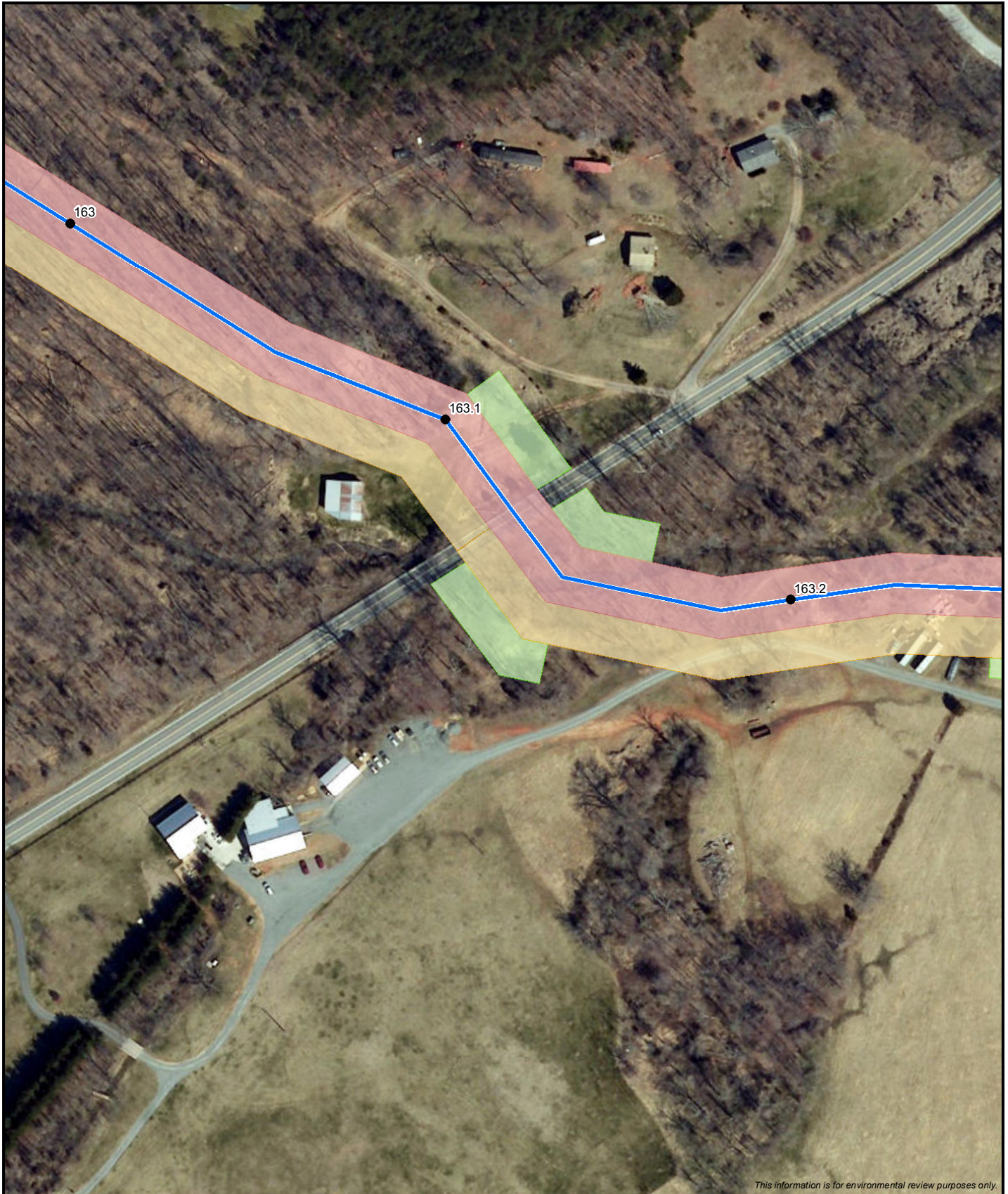
Atlantic Pipeline Project Scenic By-Way Crossings

Beech Grove Road

AP-1, MP 158.9

Page 8 of 16

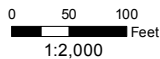




This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



Atlantic Pipeline Project Scenic By-Way Crossings

Rockfish Valley Highway

AP-1, MP 163.1

Page 9 of 16

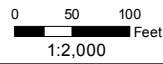




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- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



Atlantic Pipeline Project
Scenic By-Way Crossings
 Raines Tavern Road, Virginia - Lee's Retreat Secondary Road
 AP-1, MP 213.5
 Page 10 of 16

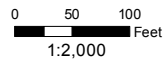




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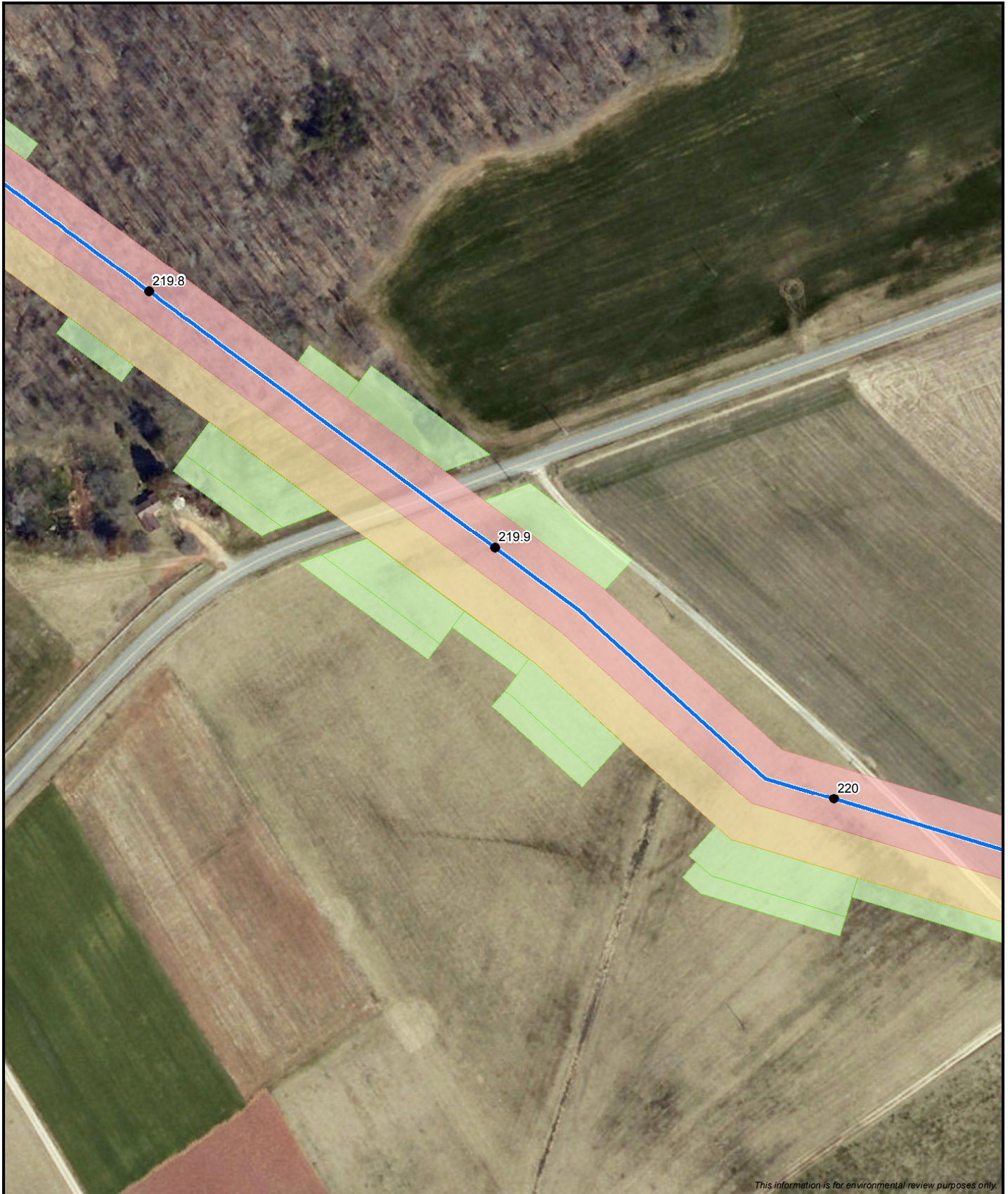


- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace




Atlantic Pipeline Project
Scenic By-Way Crossings
 Cumberland Road, Virginia - Lee's Retreat By-Way
 AP-1, MP 215.8
 Page 11 of 16


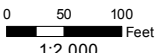




This information is for environmental review purposes only.



- Milepost
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Centerline





1:2,000

Atlantic Pipeline Project Scenic By-Way Crossings

River Road
AP-1, MP 219.9

Page 12 of 16

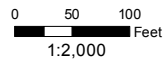




This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace

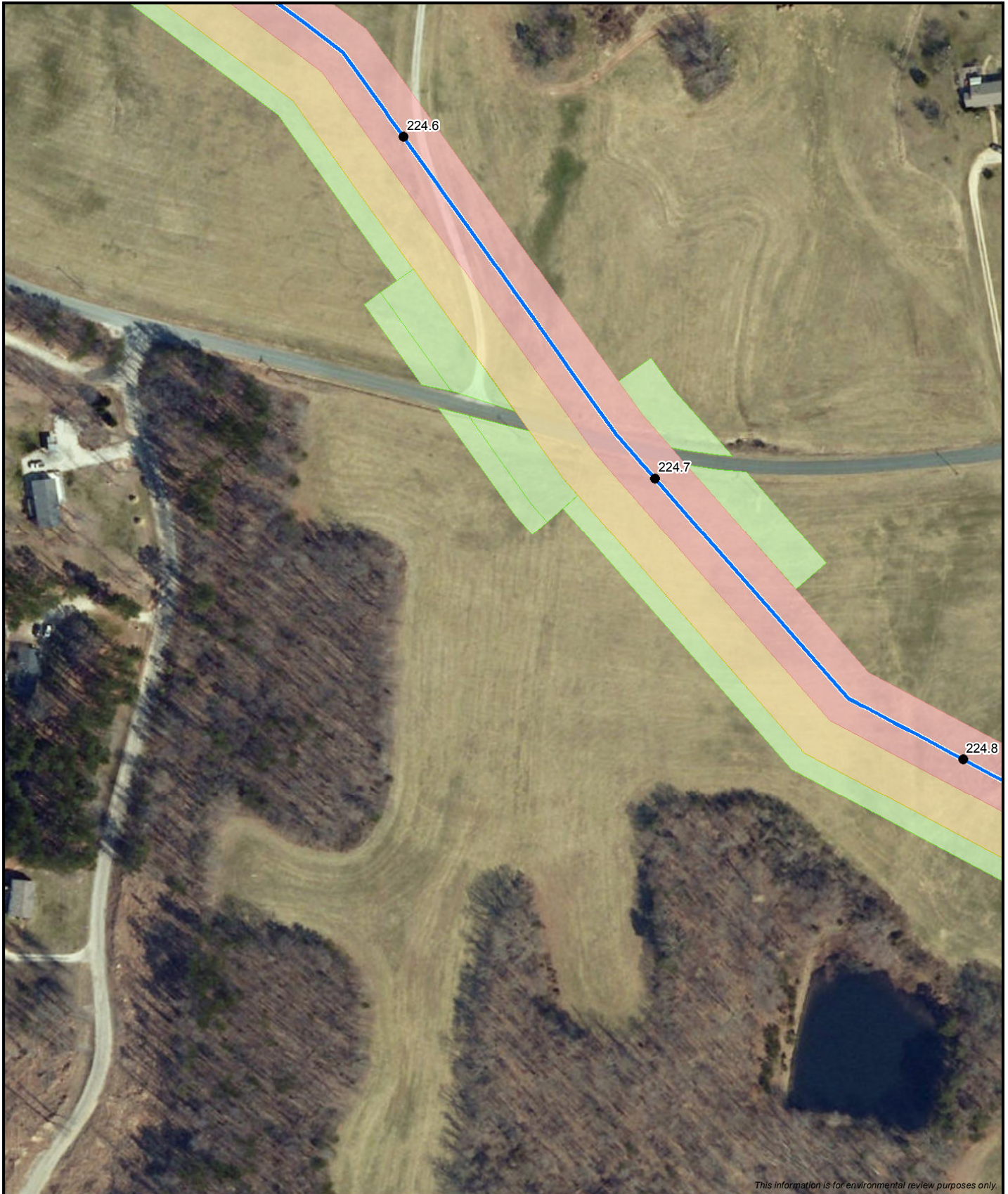


Atlantic Pipeline Project
Scenic By-Way Crossings
 Lockett Road, Virginia - Lee's Retreat By-Way

AP-1, MP 222.6

Page 13 of 16





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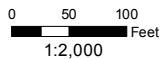
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				<p>Gully Tavern Road AP-1, MP 224.7</p>	
				<p>Page 14 of 16</p>	



This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



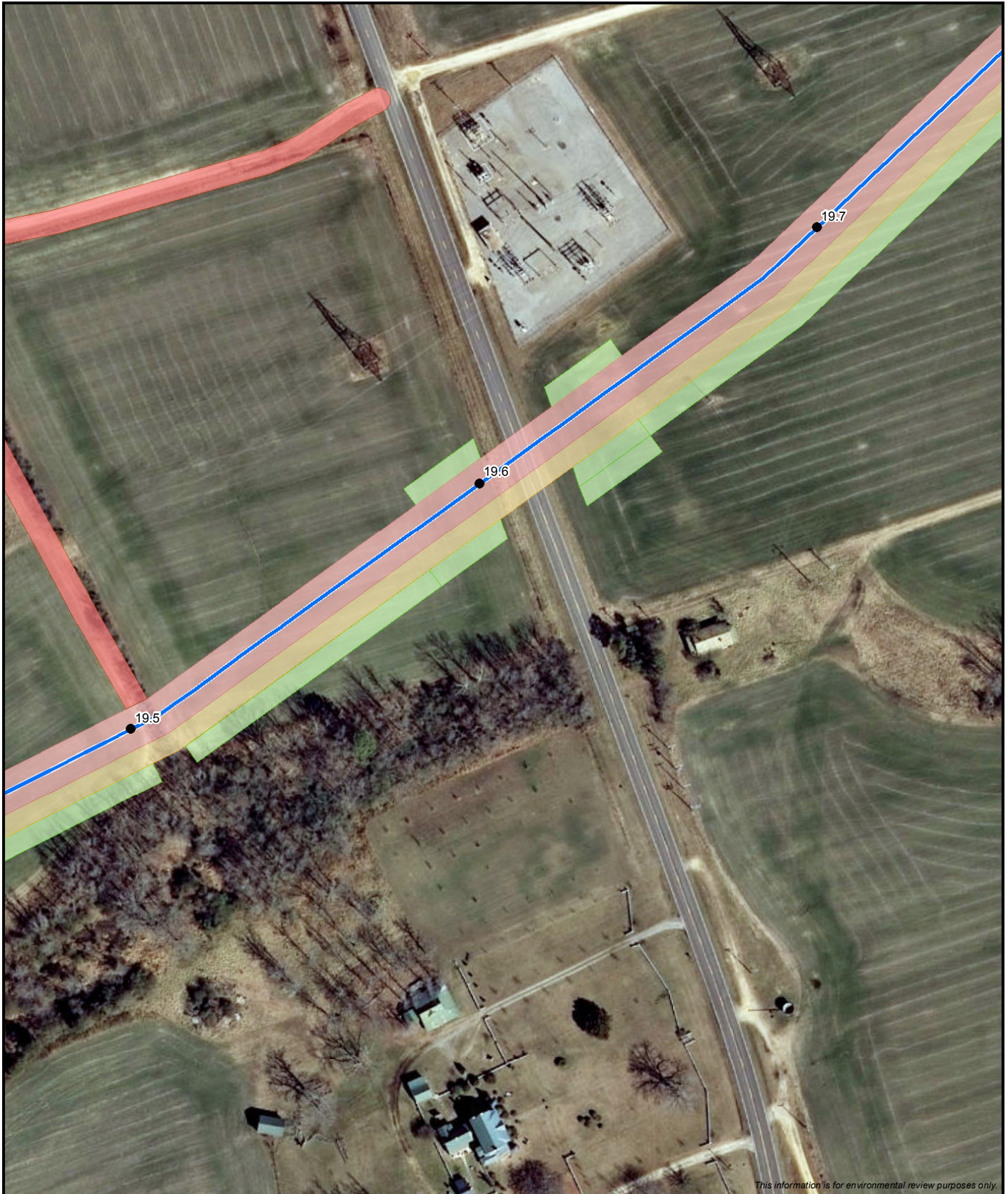
Atlantic Pipeline Project Scenic By-Way Crossings

US Bike Route 1

AP-1, MP 228.7

Page 15 of 16

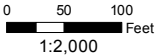




This information is for environmental review purposes only.



- Milepost
- Centerline
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace
- Access Road



Atlantic Pipeline Project Scenic By-Way Crossings

Meherrin Road - Virginia By-Way

AP-3, MP 19.6

Page 16 of 16



**Federal Highway Administration – U.S. Department of Transportation,
West Virginia Department of Transportation**



August 16, 2017

Ms. Shari M Schaftlein
Director, Office of Human Environment
Federal Highway Administration, DOT
Southeast Federal Center Building
1200 New Jersey Ave. S.E.
Washington, DC 20590-9898

Mr. Charles Rawling
Bldg 5, Rm 148
Office of Deputy State Highway Engineer
WVDOT, Division of Highways
1900 Kanawha Blvd, East
Charleston, WV 25305

Subject: Atlantic Coast Pipeline Project - Consultation Regarding Pipeline Construction
Crossing of National Scenic Byway, U.S. Highway 119/33

Dear Ms. Schaftlein and Mr. Rawling:

Atlantic Coast Pipeline, LLC (Atlantic) – a company formed by four major energy companies – Dominion Energy, Inc. (Dominion Energy); Duke Energy Corporation; Piedmont Natural Gas Co., Inc.; and Southern Company Gas – proposes to construct and operate approximately 600 miles of natural gas transmission pipelines and associated aboveground facilities in West Virginia, Virginia, and North Carolina. This Project, referred to as the Atlantic Coast Pipeline (ACP), will deliver up to 1.5 million dekatherms per day of natural gas from supply areas in the Appalachian region to demand areas in Virginia and North Carolina. Atlantic has contracted with Dominion Energy Transmission, Inc. (DETI), a subsidiary of Dominion Energy, to construct and operate the ACP on behalf of Atlantic.

During construction of the ACP in West Virginia, U.S. Highway 119/33 (also known as the Staunton-Parkersburg Turnpike), which is designated as a National Scenic Highway, will be crossed by the proposed pipeline. A site map of the road crossing location, showing the permanent pipeline right-of-way, which would be maintained in a grassy condition, and the temporary construction rights-of-way and additional temporary construction workspace, which would be allowed to return to existing vegetative conditions, is attached.

Because of the scenic nature of this road, Atlantic selected the road crossing location after considering a number of engineering and environmental criteria, including ground slope, adequate space for construction activities, vegetative cover, and previous development at or near the site. This particular location contains previously cleared, open fields or shrub lands on both sides of the road and recently constructed buildings on the north side of the road at the crossing location. Atlantic proposes to bore underneath the surface of both U.S. Highway 119/33 and Buckhannon Mountain Road (State Route 12), which runs parallel and

adjacent to 119/33. To avoid disturbance immediately adjacent to the scenic byway corridor, temporary extra workspace required for the road bore would be located approximately 230 feet north and 100 feet south of the shoulders of 119/33.

Any comments your respective agencies have regarding visual impacts at this highway crossing would be appreciated. Your comments will be forwarded to the Federal Energy Regulatory Commission, the lead federal agency reviewing this Project, to be incorporated into its environmental review process. We respectfully request your comments by September 14, 2017.

We look forward to working with you on the ACP. Please contact Richard B. Gangle at (804) 273-2814 or richard.b.gangle@dominionenergy.com, if there are questions regarding this report. Please direct written responses to:

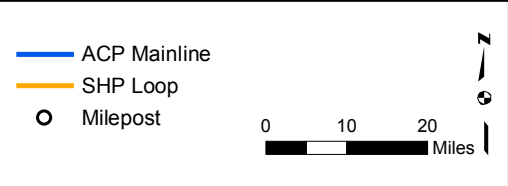
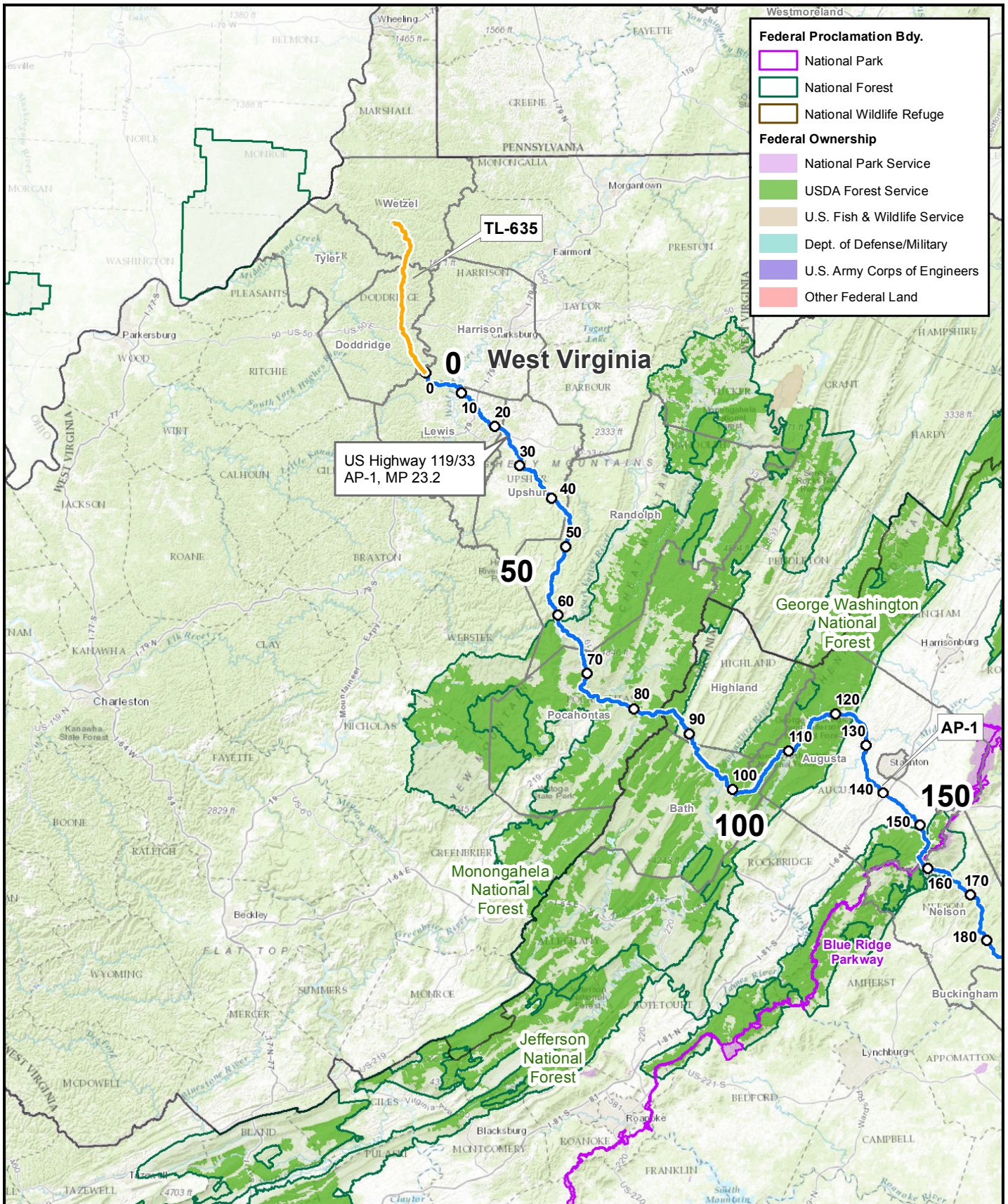
Richard B. Gangle
Dominion Energy Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,

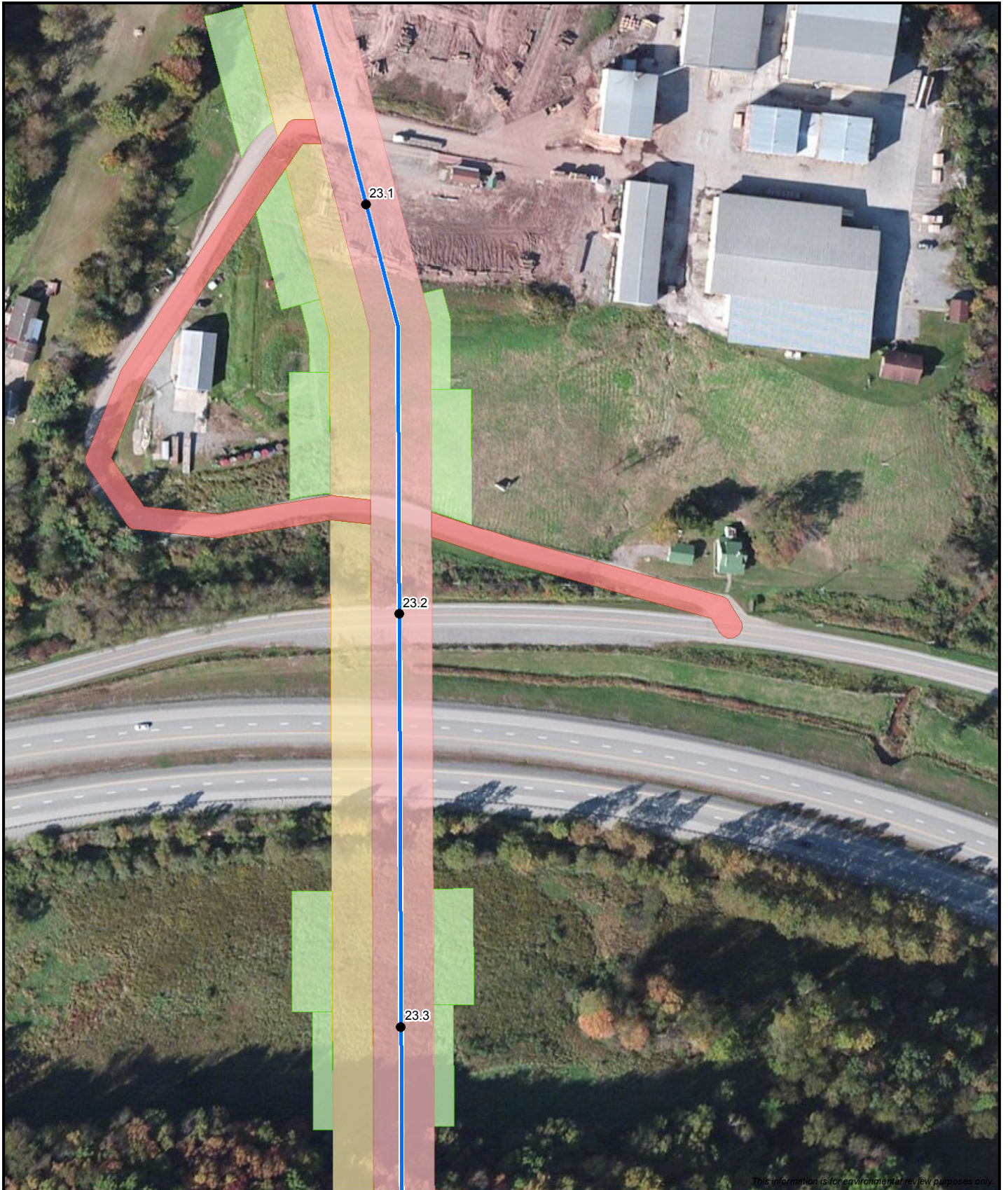


Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline

Enclosure: Project Overview Map for West Virginia
Site Maps



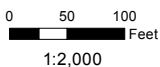
**Atlantic Coast Pipeline and
Supply Header Project**
Project Overview Map - West Virginia



This information is for environmental review purposes only.



- Milepost
- ⚡ Centerline
- Access Road
- Permanent ROW
- Temporary Construction ROW
- Additional Temporary Workspace



**Atlantic Pipeline Project
Scenic By-Way Crossings**
US Highway 119/33 - National Scenic By-Way
AP-1, MP 23.2



Federal Agencies

Federal Highway Administration – U.S. Department of Transportation



U.S. Department
of Transportation
**Federal Highway
Administration**

August 25, 2017

1200 New Jersey Ave., SE
Washington, D.C. 20590

In Reply Refer To:
HEPH

Mr. Robert M. Bisha
Technical Advisor - Atlantic Coast Pipeline
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Dear Mr. Bisha:

Thank you for your letter to Mr. Charles Rawling of the West Virginia Carolina Department of Transportation (NCDOT) and me seeking comment on the Atlantic Coast Pipeline project, which would cross a designated National Scenic Byway in the State.

We recognize the value of allowing utilities, including pipelines, to cross the right-of-way of transportation facilities. However, State, county, or municipal governments own and operate the Nation's roads and bridges outside of federally owned land. For routes built with Federal-aid highway funds, we require each State transportation department to develop a utility accommodation policy, subject to Federal Highway Administration (FHWA) approval. You will find our program guide to *Utility Relocation and Accommodation on Federal-Aid Highway Projects* on online at <https://www.fhwa.dot.gov/reports/utilguid/if03014.pdf>.

We are not directly involved in decisions on individual utility accommodation proposals. The fact that we have designated a scenic road as one of America's Byways® does not alter this basic relationship. By contacting WVDOT, you took the appropriate step to secure comment on the proposed crossing of U.S. 119/33 (Staunton-Parkersburg Turnpike), including any visual impacts at the byway crossings.

Because we are not directly involved in individual utility accommodation decisions, FHWA does not have any comments on the proposal.

Sincerely yours,

Shari Schafflein
Director, Office of Human Environment

cc:
Mr. Richard B. Gangle



U.S. Department
of Transportation
**Federal Highway
Administration**

August 25, 2017

1200 New Jersey Ave., SE
Washington, D.C. 20590

In Reply Refer To:
HEPH

Mr. Robert M. Bisha
Technical Advisor - Atlantic Coast Pipeline
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Dear Mr. Bisha:

Thank you for your letter to Ms. Angel Deem of the Virginia Department of Transportation (VDOT) and me seeking comment on the Atlantic Coast Pipeline project, which would cross scenic byways in the State.

We recognize the value of allowing utilities, including pipelines, to cross the right-of-way of transportation facilities. However, State, county, or municipal governments own and operate the Nation's roads and bridges outside of federally owned land. For routes built with Federal-aid highway funds, we require each State transportation department to develop a utility accommodation policy, subject to Federal Highway Administration (FHWA) approval. You will find our program guide to *Utility Relocation and Accommodation on Federal-Aid Highway Projects* on online at <https://www.fhwa.dot.gov/reports/utilguid/if03014.pdf>.

We are not directly involved in decisions on individual utility accommodation proposals. By contacting VDOT, you took the appropriate step to secure comment on the proposed crossing of U.S. 250-the Staunton-Parkersburg Turnpike and 13 State-designated scenic byways, including any visual impacts at the byway crossings. The National Park Service, which owns and operates the Blue Ridge Parkway, can best discuss the use of its right-of-way as well as visual impacts.

Because we are not directly involved in individual utility accommodation decisions, FHWA does not have any comments on the proposal.

Sincerely yours,

Shari Schafflein
Director, Office of Human Environment

cc:
Mr. Richard B. Gangle



U.S. Department
of Transportation
**Federal Highway
Administration**

August 25, 2017

1200 New Jersey Ave., SE
Washington, D.C. 20590

In Reply Refer To:
HEPH

Mr. Robert M. Bisha
Technical Advisor - Atlantic Coast Pipeline
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Dear Mr. Bisha:

Thank you for your letter to Ms. Connie Morgan of the North Carolina Department of Transportation (NCDOT) and me seeking comment on the Atlantic Coast Pipeline project, which would cross two scenic byways in the State.

We recognize the value of allowing utilities, including pipelines, to cross the right-of-way of transportation facilities. However, State, county, or municipal governments own and operate the Nation's roads and bridges outside of federally owned land. For routes built with Federal-aid highway funds, we require each State transportation department to develop a utility accommodation policy, subject to Federal Highway Administration (FHWA) approval. You will find our program guide to *Utility Relocation and Accommodation on Federal-Aid Highway Projects* on online at <https://www.fhwa.dot.gov/reports/utilguid/if03014.pdf>.

We are not directly involved in decisions on individual utility accommodation proposals. By contacting NCDOT, you took the appropriate step to secure comment on the proposed crossings of State Highway 561 in Halifax County and State Road 1009 (Devils Racetrack) in Johnston County, including any visual impacts at the byway crossings.

Because we are not directly involved in individual utility accommodation decisions, FHWA does not have any comments on the proposal.

Sincerely yours,

Shari Schaftlein
Director, Office of Human Environment

cc:
Mr. Richard B. Gangle

U.S. Forest Service

September 8, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Mr. Troy Morris
U.S. Forest Service
George Washington National Forest
5162 Valleypointe Parkway
Roanoke, Virginia 24019

**Re: Dominion Energy Transmission, Inc., Atlantic Coast Pipeline:
Submittal of Atlantic Coast Pipeline Revised Locally Rare Species Report –
George Washington National Forest**

Dear Mr. Morris,

Atlantic Coast Pipeline, LLC (Atlantic) is a company formed by four major U.S. energy companies – Dominion Energy, Duke Energy, Piedmont Natural Gas, and Southern Company Gas. The company was created to develop, own, and operate the proposed Atlantic Coast Pipeline (ACP), an approximately 600-mile-long, interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina. For more information about the ACP, visit the company's website at atlanticcoastpipeline.com. Atlantic has contracted with Dominion Energy Transmission, Inc. (DETI), a subsidiary of Dominion Energy, to permit, build, and operate the ACP on behalf of Atlantic.

A portion of the ACP is proposed to cross National Forest Service lands within the George Washington National Forest (GWNF) in Virginia. Atlantic has prepared a report describing the potential impacts of the ACP on designated Locally Rare species in the GWNF. The Draft Locally Rare Report was provided to the GWNF on February 17, 2017. The GWNF submitted comments on the draft report to the Federal Energy Regulatory Commission on April 13, 2017. The GWNF comments, as well as 2017 survey result updates, have been addressed and incorporated into the enclosed Locally Rare Report.

We would appreciate your acceptance of the enclosed updated report and look forward to continuing to work with you on the ACP. Please contact Spencer Trichell at (804) 273-3472 or Spencer.Trichell@dominionenergy.com, if there are questions regarding this report. Please direct written responses to:

Richard B. Gangle
Dominion Energy
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Mr. Troy Morris
September 8, 2017
Page 2 of 2

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Gangle', written over a horizontal line.

Richard B. Gangle
Environmental Manager, Atlantic Coast Pipeline

cc: Jennifer Adams, U.S. Forest Service

Attachments: Atlantic Coast Pipeline Updated Locally Rare Species Report
George Washington National Forest



September 8, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Mr. Clyde Thompson
Forest Supervisor
U.S. Forest Service
Monongahela National Forest
200 Sycamore Street
Elkins, WV 26241

**Re: Dominion Energy Transmission, Inc., Atlantic Coast Pipeline:
Submittal of Atlantic Coast Pipeline Revised Management Indicator Species Report
Monongahela and George Washington National Forests**

Dear Mr. Thompson,

Atlantic Coast Pipeline, LLC (Atlantic) is a company formed by four major U.S. energy companies – Dominion Energy, Duke Energy, Piedmont Natural Gas, and Southern Company Gas. The company was created to develop, own, and operate the proposed Atlantic Coast Pipeline (ACP), an approximately 600-mile-long, interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina. For more information about the ACP, visit the company's website at atlanticcoastpipeline.com. Atlantic has contracted with Dominion Energy Transmission, Inc. (DETI), a subsidiary of Dominion Energy, to permit, build, and operate the ACP on behalf of Atlantic.

A portion of the ACP is proposed to cross National Forest Service lands within the Monongahela National Forest (MNF) in West Virginia and the George Washington National Forest (GWNF) in Virginia. Atlantic has revised the Management Indicator Species Report to address potential impacts in the GWNF and MNF. The enclosed report addresses comments and recommendations received from the Forest Service on the March 10, 2017 draft report, and also includes updates from 2017 survey results.

We would appreciate your acceptance of the revised report and look forward to continuing to work with you on the ACP. Please contact Spencer Trichell at (804) 273-3472 or Spencer.Trichell@domininenergy.com, if there are questions regarding this report. Please direct written responses to:

Richard B. Gangle
Dominion Energy
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Mr. Clyde Thompson
September 8, 2017
Page 2 of 2

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Gangle', written over the word 'Sincerely,'.

Richard B. Gangle
Environmental Manager, Atlantic Coast Pipeline

cc: Jennifer Adams, U.S. Forest Service
Troy Morris, U.S. Forest Service
Kent Karriker, U.S. Forest Service

Attachments: Atlantic Coast Pipeline Revised Management Indicator Species Report
Monongahela National Forest and George Washington National Forest

State/Commonwealth Agencies

West Virginia Agencies

West Virginia Division of Natural Resources



August 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Ms. Barbara Sargent
West Virginia Division of Natural Resources
Natural Heritage Program
P.O. Box 67 Ward Road
Elkins, WV 26241

**Re: Atlantic Coast Pipeline, LLC, Atlantic Coast Pipeline and
Dominion Energy Transmission, Inc., Supply Header Project
Invasive Plant Species Management Plan**

Dear Ms. Sargent:

Atlantic Coast Pipeline, LLC (Atlantic) is a company formed by four major U.S. energy companies – Dominion Energy, Inc., Duke Energy, Piedmont Natural Gas, and Southern Company Gas. The company was created to develop, own, and operate the proposed Atlantic Coast Pipeline (ACP), an approximately 600-mile-long, interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina. Dominion Energy Transmission, Inc. (DETI) is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. This project, referred to as the Supply Header Project (SHP), will enable DETI to provide firm transportation service to various customers, including Atlantic Coast Pipeline, LLC.

Atlantic and DETI developed and will implement an *Invasive Plant Species Management Plan* (Invasives Plan) to prevent and control the introduction or spread of invasive plant species during and following construction of the ACP and SHP. The Invasives Plan was submitted to FERC as an Appendix to Resource Report 1 on September 15, 2015. Atlantic and DETI have filed several updates since that time; the most recent update was submitted as a supplemental filing on November 14, 2016 (FERC Accession Number 20161114-5263). Atlantic and DETI sent a copy of the Invasives Plans to the WVDNR on July 27, 2016; no comments have been received to date. Atlantic and DETI have incorporated recommendations from the West Virginia Department of Agriculture and the FERC into the current version of the plan, including guidance on herbicide treatments near sensitive species. An excerpt from the current version, which will be submitted to the FERC as part of the Implementation Plans for the ACP and SHP, is included below.

“Prior to clearing and grading operations, pre-treatment of invasive plant infestations may be conducted if it will aid in controlling the spread of invasive plant species during construction. The control measures to be implemented may include the application of herbicide or mechanical measures such as mowing. The control measure chosen will be the best method available for the time, place, and species, as determined through consultation with the appropriate State/Commonwealth or Federal agency.

Herbicide application is an effective means of reducing the size of invasive plant species populations. Herbicide treatment methods will be based on species-specific and area-specific conditions (e.g., annual vs. perennial species; proximity to wetlands, open water, riparian areas, or agricultural areas; and time of year), and will be coordinated, as

necessary, with State/Commonwealth and/or Federal agencies. Hand application methods (e.g., backpack spraying) will be used to treat occurrences of invasive species within the right-of-way and in other work areas. Preconstruction treatment of infestation areas will be controlled, as described in Section 7.0, to minimize impacts on surrounding vegetation. Aerial spraying will not be used for invasive plant species control along the rights-of-way.

Application of herbicides will be completed in accordance with applicable chemical contact times (as specified by the manufacturer) in advance of clearing and grading within the construction right-of-way. Treatment may be restricted in areas that are not readily accessible (e.g., difficult topography, saturated/inundated soils) or where there are documented occurrences of protected species that could be adversely impacted by herbicide applications. No herbicides will be applied within 25 feet of known occurrences of federal-listed threatened or endangered plant species. No use of herbicides (or pesticides) will be allowed within 100 feet of a wetland or waterbody, except where allowed by State/Commonwealth or Federal agencies.¹ No spraying of herbicides (or insecticides) will be allowed within a 300-foot karst feature buffer, except where allowed by State/Commonwealth or Federal agencies.

Atlantic and DETI will continue to work with applicable State/Commonwealth and Federal agencies to address invasive plant species control options where protected species and their habitats occur along the ACP and SHP. Mitigation measures to avoid impacts on these species could include hand pulling or spot herbicide treatment (for state-protected species) using a five gallon bucket or tarps to cover the sensitive plants during treatments. No herbicides will be applied within 25 feet of known occurrences of federally-listed threatened and endangered species.

¹ Rodeo® Aquatic has been an approved water-friendly herbicide by PDA, WDA, VDACS, and NCDACS.”

We would like to welcome any further recommendations from the WVDNR related to the treatment of noxious weeds near sensitive species, if any of these areas are identified during future surveys. If you should have any questions or require additional information, please contact Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline

cc: Richard Gangle, Dominion Energy Services, Inc.
Robert S. Prescott, Dominion Energy Services, Inc.

Virginia Agencies

Virginia Department of Conservation and Recreation



August 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Ms. Rene Hypes
Virginia Department of Conservation and Recreation
Natural Heritage Program
600 East Main Street, 24th Floor
Richmond, VA 23219

**Re: Atlantic Coast Pipeline, LLC, Atlantic Coast Pipeline
Invasive Plant Species Management Plan**

Dear Ms. Hypes:

Atlantic Coast Pipeline, LLC (Atlantic) is a company formed by four major U.S. energy companies – Dominion Energy, Inc., Duke Energy, Piedmont Natural Gas, and Southern Company Gas. The company was created to develop, own, and operate the proposed Atlantic Coast Pipeline (ACP), an approximately 600 mile-long, interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina.

Atlantic developed and will implement an *Invasive Plant Species Management Plan* (Invasives Plan) to prevent and control the introduction or spread of invasive plant species during and following construction of the ACP. The Invasives Plan was submitted to FERC as an Appendix to Resource Report 1 on September 15, 2015. Atlantic has filed several updates since that time; the most recent update was submitted as a supplemental filing on November 14, 2016 (FERC Accession Number 20161114-5263). Atlantic has incorporated recommendations from the West Virginia Department of Agriculture and the FERC into the current version of the plan, including guidance on herbicide treatments near sensitive species. An excerpt from the current version, which will be submitted to the FERC as part of the Implementation Plan for the ACP, is included below.

“Prior to clearing and grading operations, pre-treatment of invasive plant infestations may be conducted if it will aid in controlling the spread of invasive plant species during construction. The control measures to be implemented may include the application of herbicide or mechanical measures such as mowing. The control measure chosen will be the best method available for the time, place, and species, as determined through consultation with the appropriate State/Commonwealth or Federal agency.

Herbicide application is an effective means of reducing the size of invasive plant species populations. Herbicide treatment methods will be based on species-specific and area-specific conditions (e.g., annual vs. perennial species; proximity to wetlands, open water, riparian areas, or agricultural areas; and time of year), and will be coordinated, as necessary, with State/Commonwealth and/or Federal agencies. Hand application methods (e.g., backpack spraying) will be used to treat occurrences of invasive species within the right-of-way and in other work areas. Preconstruction treatment of infestation areas will be controlled, as described in Section 7.0, to minimize impacts on surrounding vegetation. Aerial spraying will not be used for invasive plant species control along the rights-of-way.

Application of herbicides will be completed in accordance with applicable chemical contact times (as specified by the manufacturer) in advance of clearing and grading within the construction right-of-way. Treatment may be restricted in areas that are not readily accessible (e.g., difficult topography, saturated/inundated soils) or where there are

documented occurrences of protected species that could be adversely impacted by herbicide applications. No herbicides will be applied within 25 feet of known occurrences of federal-listed threatened or endangered plant species. No use of herbicides (or pesticides) will be allowed within 100 feet of a wetland or waterbody, except where allowed by State/Commonwealth or Federal agencies.¹ No spraying of herbicides (or insecticides) will be allowed within a 300-foot karst feature buffer, except where allowed by State/Commonwealth or Federal agencies.

Atlantic and DETI will continue to work with applicable State/Commonwealth and Federal agencies to address invasive plant species control options where protected species and their habitats occur along the ACP and SHP. Mitigation measures to avoid impacts on these species could include hand pulling or spot herbicide treatment (for state-protected species) using a five gallon bucket or tarps to cover the sensitive plants during treatments. No herbicides will be applied within 25 feet of known occurrences of federally-listed threatened and endangered species.

¹ Rodeo® Aquatic has been an approved water-friendly herbicide by PDA, WDA, VDACS, and NCDACS.”

Atlantic has not identified any noxious weeds within a 20-foot buffer of any sensitive plants on non-federal lands in Virginia. However, we would like to welcome any further recommendations from the VDCR related to the treatment of noxious weeds near sensitive species, if any of these areas are identified during future surveys. If you should have any questions or require additional information, please contact Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Atlantic Coast Pipeline

cc: Richard Gangle, Dominion Energy Services, Inc.
Robert S. Prescott, Dominion Energy Services, Inc.

North Carolina Agencies

North Carolina Department of Natural and Cultural Resources



**North Carolina Department of Natural and Cultural Resources
State Historic Preservation Office**

Ramona M. Bartos, Administrator

Governor Roy Cooper
Secretary Susi H. Hamilton

Office of Archives and History
Deputy Secretary Kevin Cherry

August 22, 2017

Richard Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, VA 23060

Richard.B.Gangle@dom.com

Re: Phase II investigations, sites 31CD2019 and 31JT423; Atlantic Coast Pipeline Project, Cumberland and Johnston counties, ER 14-1475

Dear Mr. Gangle:

We have received Robert M. Bisha's letter of May 24, 2017, forwarding copies of the above-referenced report (our bibliography number 7665) by Environmental Resource Management (ERM) and would like to comment.

During the investigations, two sites were revisited and tested to evaluate their eligibility for listing in the National Register of Historic Places (NRHP).

The portion of 31CD2019 within the proposed corridor is determined not eligible for listing in the National Register of Historic Places. This portion of the site lacks integrity and has no further information value. William Stanyard of ERM has recommended that no further archaeological investigation is needed to allow work to proceed in this area. We concur with this recommendation since the proposed corridor will not affect significant resources within its footprint.

Most of 31CD2019 lies outside the proposed corridor and remains unevaluated as to its eligibility for the NRHP. This site area outside the corridor should be avoided. ERM suggests fencing the construction area and designating the rest of the site area an exclusion zone. We support this plan. If this area of 31CD2019 cannot be avoided, we recommend additional investigation to complete its assessment in terms of the NRHP.

For purposes of compliance with Section 106 of the National Historic Preservation Act, we concur that the following property is eligible for the National Register of Historic places, 31JT423. Though the report doesn't state the recommended criterion, it is implicitly understood to be Criterion D, most often applied to archaeological sites whose significance comes from the data they may yield. For 31JT423, this significance derives from its long occupation, from the Early Archaic Period through the Late Woodland. Of note is its Early Archaic component, with the likelihood of undisturbed features below the plowzone, where more than a third of the site's prehistoric assemblage was located.

If 31JT423 cannot be avoided, we concur with Mr. Stanyard's recommendation that the adverse effect to the site be mitigated through a program of data recovery. In this event please contact us well in advance of investigations to consult in the development of a data recovery plan.

The above comments are made pursuant to Section 106 of the National Historic Preservation Act and the Advisory Council on Historic Preservation's Regulations for Compliance with Section 106 codified at 36 CFR Part 800.

Thank you for your cooperation and consideration. If you have questions concerning the above comment, contact Renee Gledhill-Earley, environmental review coordinator, at 919-807-6579 or environmental.review@ncdcr.gov. In all future communication concerning this project, please cite the above-referenced tracking number.

Sincerely,



 Ramona Bartos

Enclosure

cc: Bill Stanyard
Natural Resource Group
3300 Breckinridge Boulevard, Suite 300
Duluth, GA 30096

bill.stanyard@nrg-llc.com

North Carolina Wildlife Resources Commission

From: Garrison, Gabriela [<mailto:gabriela.garrison@ncwildlife.org>]
Sent: Wednesday, September 06, 2017 2:42 PM
To: Spencer Trichell; Sara Thronson
Cc: Stancil, Vann F
Subject: RE: NC Rookeries

Hi Spencer,

We agree with the statement below: If construction has not commenced as of February 15 and the rookery is active, construction will not occur until the moratorium ends, July 31st. As discussed on the phone, we want to avoid disturbance while the birds are laying eggs so as to prevent nest abandonment. If construction has commenced, and the birds have not returned, there would not be restrictions. If birds return during construction, we will assume that they will acclimate to the activity.

Thanks for following up this morning,

Gabriela

Gabriela Garrison
Eastern Piedmont Habitat Conservation Coordinator

NC Wildlife Resources Commission
Sandhills Depot, P.O. Box 149
Hoffman, NC 28347
Office and Cell: 910-409-7350
gabriela.garrison@ncwildlife.org

www.ncwildlife.org



From: Spencer Trichell [<mailto:Spencer.Trichell@dominionenergy.com>]
Sent: Wednesday, August 30, 2017 4:21 PM
To: Garrison, Gabriela <gabriela.garrison@ncwildlife.org>; Sara Thronson <Sara.Thronson@erm.com>
Cc: Stancil, Vann F <vann.stancil@ncwildlife.org>
Subject: RE: NC Rookeries

Gabriela, I think the last sentence is not correct. If the birds have not returned, then would we have restrictions? I think our intent is more accurately stated as below...

I think it should read "However, if construction has not commenced as of February 15 and the rookery is active, construction would not commence (within the buffer of these two rookeries in particular) until after July 31."

From: Garrison, Gabriela [<mailto:gabriela.garrison@ncwildlife.org>]
Sent: Wednesday, August 30, 2017 4:16 PM
To: Spencer Trichell (Services - 6); Sara Thronson
Cc: Stancil, Vann F
Subject: [External] NC Rookeries

Good afternoon Spencer and Sara,

This is a follow-up email in reference to the meeting (on 8-16-17) that NCWRC had with personnel from Dominion and ERM re. the Atlantic Coast Pipeline and rookeries. In previous communication, biologists with NCWRC had concerns that there would be undue disturbance to active rookeries during pipeline construction. We have requested a construction moratorium from February 15 to July 31. We were particularly concerned with two rookeries in close proximity to the proposed pipeline corridor, WBC-1 and WBC-9. After some discussion, it is our understanding that construction may occur up to February 15 (of any given year). If the birds return during construction, the construction activities will continue with the assumption that it is not impeding bird activity. However, if the birds have not returned to the rookery as of February 15, construction will cease within the identified buffer areas (of these two rookeries in particular) and will not resume until after July 31.

Please let me know if this does not accurately reflect our conversation from the 8-16-17 meeting.

Thank you,

Gabriela

Gabriela Garrison

Eastern Piedmont Habitat Conservation Coordinator

NC Wildlife Resources Commission

Sandhills Depot, P.O. Box 149

Hoffman, NC 28347

Office and Cell: 910-409-7350

gabriela.garrison@ncwildlife.org

www.ncwildlife.org



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CONFIDENTIALITY NOTICE: This electronic message contains information which may be legally confidential and or privileged and does not in any case represent a firm ENERGY COMMODITY bid or offer relating thereto which binds the sender without an additional express written confirmation to that effect. The information is intended solely for the individual or entity named above and access by anyone else is unauthorized. If you are not the intended recipient, any disclosure, copying, distribution, or use of the contents of this information is prohibited and may be unlawful. If you have received this electronic transmission in error, please reply immediately to the sender that you have received the message in error, and delete it. Thank you.