

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION ENERGY TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Supplemental Filing
August 11, 2017**

APPENDIX E

Correspondence for the Supply Header Project

APPENDIX E

Supplemental Summary of Public Agency Correspondence for the Supply Header Project

| Agency/Contact Name(s) | Date of Correspondence | Format | Description |
|---|------------------------|--------|---|
| MULTIPLE AGENCIES | | | |
| U.S. Fish and Wildlife Service – West Virginia Field Office, West Virginia Division of Natural Resources | | | |
| Liz Stout, Cliff Brown | 8/9/17 | Letter | Transmittal of Plant Survey Report for West Virginia. |
| STATE/Commonwealth AGENCIES | | | |
| WEST VIRGINIA AGENCIES | | | |
| West Virginia Division of Natural Resources | | | |
| Cliff Brown | 8/10/17 | Letter | Transmittal of Revised West Virginia Protected Snake Conservation Plan. |

Multiple Agencies

**U.S. Fish and Wildlife Service – West Virginia Field
Office, West Virginia Division of Natural Resources**



August 9, 2017

BY EMAIL

Liz Stout
U.S. Fish and Wildlife Service
694 Beverly Pike
Elkins, WV 26241

Cliff Brown
West Virginia Division of Natural Resources
P.O. Box 67 – Ward Road
Elkins, WV 26241

**Re: Dominion Energy Transmission, Inc., Supply Header Project
Submittal of 2017 Botanical Survey Report**

Dear Ms. Stout, Mr. Brown,

Dominion Energy Transmission, Inc. (DETI) is pleased to provide the attached 2017 Botanical Survey Report documenting the results to date of presence/ probable absence plant surveys within the current Supply Header Project (SHP) area.

Botanical field surveys were conducted from 2015 to 2017 to document rare, threatened, and endangered plant species in the SHP Project area within Wetzel, Tyler, Doddridge, and Harrison Counties, West Virginia. Survey methodologies were described in the SHP Botanical Study Plan, which was approved by the U.S. Fish and Wildlife (USFWS) on June 8, 2015. The contents of the attached report include botanical findings of field surveys conducted during 2015, 2016, and 2017 within the 300-foot-wide proposed study corridor, along 50-foot-wide access road corridors, and within aboveground facility footprints in West Virginia. Areas not surveyed as of July 19, 2017 will be surveyed when access is granted.

To date, no federally listed plant species were discovered in the current Project area along the current proposed SHP route. One state-listed white walnut tree (*Juglans cinerea*) was identified within the Project area.

DETI will continue to coordinate with the USFWS and West Virginia Division of Natural Resources regarding ongoing survey and findings.

Project and Company Background

DETI proposes to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. Approximately 33.6 miles of the project will be located within the State of West Virginia. This Project, referred to as SHP, will enable DETI to provide firm transportation service of up to 1.5 million dekatherms per day to various customers, including Atlantic Coast Pipeline, LLC's Atlantic Coast Pipeline (ACP). The ACP will be a Foundation Shipper in the SHP, and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various DETI receipt points for further delivery to points along the ACP. For more information about the SHP, visit the company's website at www.dominionenergy.com/supplyheader. DETI is seeking authorization from the Federal Energy Regulatory Commission under Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain the SHP.

DETI looks forward to coordinating with you on this project. Please contact Mr. Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com, if there are questions regarding this information. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Supply Header Project

Cc: Richard B. Gangle, Dominion Energy
P.J. Harmon, West Virginia Division of Natural Resources

Attachments:

2017 West Virginia Botanical Survey Report

State/Commonwealth Agencies

West Virginia Division of Natural Resources



August 10, 2017

BY EMAIL

Cliff Brown
West Virginia Division of Natural Resources
P.O. Box 67 – Ward Road
Elkins, WV 26241

**Re: Supply Header Project and Atlantic Coast Pipeline Project
Submittal of Revised West Virginia Protected Snake Conservation Plan**

Dear Mr. Brown,

Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Energy Transmission, Inc. (DETI) are pleased to provide the attached Revised West Virginia Protected Snake Conservation Plan developed in cooperation with the Virginia Department of Game and Inland Fisheries to address potential impacts on protected snakes.

Potential timber rattlesnake (*Crotalus horridus*) habitat is crossed by the proposed Supply Header Project (SHP) within Wetzel County, West Virginia and by the proposed Atlantic Coast Pipeline Project (ACP) in Pocahontas County, West Virginia. Project specific conservation measures outlined in the attached plan will be implemented in Wetzel and Pocahontas Counties in West Virginia between April 1 and October 31 during Project construction. The conservation measures described in the attached conservation plan are intended to reduce and mitigate potential Project impacts to this species.

Atlantic and DETI are requesting your review and concurrence of the attached conservation plan, which is based on agency correspondence and the results of timber rattlesnake surveys to date along the SHP and ACP in West Virginia.

Project and Company Background

Atlantic is a company formed by four major U.S. energy companies – Dominion Energy, Inc. (Dominion Energy), Duke Energy Corporation, Piedmont Natural Gas Co., Inc., and Southern Company Gas. Atlantic will own and operate the proposed ACP, an approximately 600-mile-long interstate natural gas transmission pipeline system designed to meet growing energy needs in Virginia and North Carolina. The ACP will deliver up to 1.5 billion cubic feet per day (bcf/d) of natural gas to be used to generate electricity, heat homes, and run local businesses. The underground pipeline project will facilitate cleaner air, increase reliability

and security of natural gas supplies, and provide a significant economic boost in Virginia and North Carolina. Atlantic has contracted with DETI, a subsidiary of Dominion Energy, to permit, build, and operate the ACP on behalf of Atlantic. For more information about the ACP, visit the company's website at www.atlanticcoastpipeline.com. The ACP will be regulated by the Federal Energy Regulatory Commission (FERC) under Section 7(c) of the Natural Gas Act. The ACP is subject to review by FERC under the National Environmental Policy Act and Section 106 of the National Historic Preservation Act, as well as other environmental and natural resource laws.

In addition, DETI is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. Approximately 33.6 miles of the project will be located within the State of West Virginia. This project, referred to as SHP, will enable DETI to provide firm transportation service of up to 1.5 million dekatherms per day to various customers, including Atlantic Coast Pipeline, LLC's ACP. The ACP will be a Foundation Shipper in the SHP and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various DETI receipt points for further delivery to points along the ACP. For more information about the SHP, visit the company's website at www.dominionenergy.com/supplyheader. DETI is seeking authorization from the FERC under Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain the SHP.

Atlantic and DETI look forward to coordinating with you on these projects. Please contact Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dominionenergy.com, if there are questions regarding these projects. Please direct written responses to:

Richard B. Gangle
Dominion Energy Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Supply Header Project and Atlantic Coast Pipeline

Cc: Richard B. Gangle, Dominion

Attachments:
Revised West Virginia Protected Snake Conservation Plan