

June 9, 2017

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

**Re: Atlantic Coast Pipeline, LLC & Dominion Transmission, Inc.
Atlantic Coast Pipeline & Supply Header Projects
Docket Nos. CP15-554-000, CP15-554-001, & CP15-555-000
Supplemental Information**

Dear Secretary Bose:

On September 18, 2015, Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Energy Transmission, Inc.¹ (DETI or “Dominion Energy”) filed abbreviated applications (Applications), under the above referenced dockets CP15-554-000 and CP15-555-000, for the Atlantic Coast Pipeline and Supply Header Projects (Projects) pursuant to Section 7(c) of the Natural Gas Act, as amended, and Part 157 of the Rules and Regulations of the Federal Energy Regulatory Commission (Commission or FERC). Additionally, on March 14, 2016, Atlantic filed an Amendment to its pending Application, under the above referenced docket CP15-554-001.

Dominion Energy, on behalf of Atlantic and itself, hereby submits supplemental information. This submission consists of the following documents:

- Supplemental Information – June 9, 2017
- Appendix A-1 – Land Disturbance Applications
- Appendix A-2 – Select Figures from the Land Disturbance Applications (**Contains Critical Energy Infrastructure Information – Do Not Release**)
- Appendix B-1 – Update to Map 30 of the Project Facility Maps for the Atlantic Coast Pipeline
- Appendix B-2 – Updated Project Facility Maps for the Supply Header Project
- Appendix C – Updated Visual Impact Assessment
- Appendix D – Agency Correspondence for the Atlantic Coast Pipeline
- Appendix E – Privileged Agency Correspondence for the Atlantic Coast Pipeline (**Contains Privileged Information – Do Not Release**)

Dominion Energy requests that, pursuant to 18 C.F.R. § 388.112, the information filed in Appendix E be treated as privileged and confidential, and that this information not be released to the public. This information is labeled “Contains Privileged Information – Do Not Release” and contains the locations of sensitive species, which are customarily treated as privileged and confidential.

Dominion Energy requests that, pursuant to 18 C.F.R. § 388.112, the information filed in Appendix A-2 be treated as Critical Energy Infrastructure Information (CEII), and that this information not be released to the public. This information is labeled “Contains Critical Energy Infrastructure Information – Do Not Release” and contains information that is customarily treated as CEII.

¹ On May 12, 2017, Dominion Transmission, Inc. changed its name to Dominion Energy Transmission, Inc.

If you have any questions, please contact me at 866-319-3382.

Respectfully submitted,

Angela M. Woolard

Angela M. Woolard
Regulatory and Certificates Analyst III

cc: Mr. Kevin Bowman, FERC
Service List

encl(s)/



ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE
Docket Nos. CP15-554-000 &
CP15-554-001

and



DOMINION ENERGY
TRANSMISSION, INC.
SUPPLY HEADER PROJECT
Docket No. CP15-555-000

Supplemental Information
June 9, 2017

Prepared by



June 9, 2017

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Appendix E	Privileged Agency Correspondence for the Atlantic Coast Pipeline (Contains Privileged Information – Do Not Release)

ATLANTIC COAST PIPELINE – Docket Nos. CP15-554-000 and CP15-554-001**SUPPLY HEADER PROJECT – Docket No. CP15-555-000****1.0 ENGINEERING AND PROJECT DESIGN****1.1 Best-In-Class Program Details for Erosion and Sediment Controls**

Atlantic Coast Pipeline, LLC (Atlantic) and Dominion Energy Transmission, Inc. (Dominion Energy) are proposing to implement a best-in-class design program to mitigate landslide risks and maintain steep slopes during construction and operation of the Atlantic Coast Pipeline (ACP) and Supply Header Project (SHP) (collectively, the Projects). Atlantic's and Dominion Energy's land disturbance applications for the Projects provide descriptions of the best-in-class program, including requirements for erosion and sediment controls. Atlantic's and Dominion Energy's Supplemental Information filed on May 26, 2017 (FERC Accession Number 20170526-5257) committed that copies of the land disturbance applications for the SHP (Pennsylvania and West Virginia) and the ACP (West Virginia and North Carolina) would be "provided in Appendix A (to be filed)". These applications are hereby provided in Appendix A-1, with the exception of figures containing critical energy infrastructure information, which are provided in Appendix A-2. Appendix A-2 is filed under a separate cover and is labeled "Contains Critical Energy Infrastructure Information – Do Not Release". Atlantic anticipates filing the land disturbance application for the ACP in Virginia in June 2017.

1.2 Updated Project Facility Maps**1.2.1 Atlantic Coast Pipeline**

Atlantic filed an updated set of project facility maps for the ACP on May 26, 2017 (FERC Accession Number 20170526-5257). Page 30 of this map set incorrectly included Access Road AR 36-014.AR3 at approximate milepost 94.2 of the AP-1 mainline in Bath County, Virginia. Atlantic previously committed to eliminating this access road from the proposed design for the ACP. An update to Page 30 of the map set, removing AR 36-014.AR3 from the figure, is provided as Appendix B-1.

1.2.2 Supply Header Project

Updated topographic facility maps for the SHP are provided in Appendix B-2. These maps depict the proposed pipeline centerlines, mileposts, construction footprints, aboveground facilities, access roads, cathodic protection facilities, and contractor yards for the SHP.

2.0 ENVIRONMENTAL AND CULTURAL RESOURCES**2.1 Updated Visual Impact Assessment**

The U.S. Forest Service (USFS) provided comments on the Draft Environmental Impact Statement (DEIS) for the Projects, including comments on Atlantic's visual impact assessment for the ACP, in a letter to FERC dated April 6, 2017 (FERC Accession Number 20170406-5532). Atlantic has updated the visual impact assessment report for the ACP to address these comments. Atlantic provided the updated report to the USFS and National Park Service (NPS)

by letter dated June 6, 2017. The updated report and Atlantic's transmittal letter to the USFS and NPS are provided in Appendix C. Atlantic will file comments on the updated report from the USFS and NPS when available.

2.2 Clarification Regarding the Anticipated Completion of Hydrological Studies at the Handsom-Gum and Emporia Bog Conservation Sites in Virginia

Atlantic's response to Staff Recommendation 30 of the DEIS for the Projects, filed on May 26, 2017 (FERC Accession Number 20170526-5257), incorrectly stated that Atlantic anticipates completing hydrological studies at the Handsom-Gum and Emporia Bog Conservation Sites in Virginia in the summer of 2017. Atlantic anticipates completing these studies and providing the results to the Virginia Department of Conservation and Recreation and FERC in the second quarter of 2018.

3.0 AGENCY CORRESPONDENCE

Atlantic submitted summaries of agency contacts and copies of select correspondence with agencies in Appendices 1H and 1I of Resource Report 1, which were filed with the FERC Application on September 18, 2015 (FERC Accession Number 20150918-5212). Updated summaries of agency contacts and copies of correspondence were also provided with supplemental filings or data responses on October 30, November 13, and December 15, 2015; January 13, January 29, March 24, April 15, May 13, June 17, July 1, July 18, July 29, August 15, September 1, September 15, September 30, October 17, October 20, October 31, November 17, and December 1, 2016; and January 10, January 27, February 24, March 10, March 24, March 31, April 6, April 12, May 1, May 5, May 12, and May 26, 2017 (FERC Accession Numbers 20151030-5363, 20151113-5192, 20151215-5252, 20160113-5231, 20160129-5227, 20160324-5120, 20160415-5014, 20160513-5223, 20160617-5151, 20160701-5255, 20160718-5164, 20160729-5256, 20160816-5051, 20160901-5260, 20160915-5216, 20160930-5310, 20161017-5045, 20161020-5049, 20161031-5198, 20161117-5168, 20161201-5309, 20170110-5142, 20170127-5202, 20170224-5149, 20170310-5157, 20170324-5283, 20170331-5087, 20170406-5362, 20170412-5098, 20170501-5259, 20170505-5036, 20170512-5163, and 20170526-5257, respectively).

A summary of recent agency contacts and copies of correspondence for the ACP are provided in Appendix D. One letter for the ACP includes an attachment containing location information for sensitive species. This letter has been filed under separate cover as Appendix E; the attachment is marked "Contains Privileged Information – Do Not Release".