

**ATLANTIC COAST PIPELINE, LLC
ATLANTIC COAST PIPELINE**

and

**DOMINION TRANSMISSION, INC.
SUPPLY HEADER PROJECT**

**Supplemental Filing
April 6, 2017**

APPENDIX C

Correspondence for the Supply Header Project

APPENDIX C

Supplemental Summary of Public Agency Correspondence for the Supply Header Project

| Agency/Contact Name(s) | Date of Correspondence | Format | Description |
|---|------------------------|--------|---|
| FEDERAL AGENCEIS | | | |
| U.S. Army Corps of Engineers – Pittsburgh District | | | |
| Josh Shaffer | 3/31/17 | Letter | Transmittal of a supplement to the pre-construction notification. |
| STATE/COMMONWEALTH AGENCIES | | | |
| PENNSYLVANIA AGENCIES | | | |
| Pennsylvania Department of Environmental Protection | | | |
| Michael Engelhardt | 3/31/17 | Letter | Transmittal of the 401 Water Quality Application. |
| Permits Clerk | 3/31/17 | Letter | Notice of Intent for coverage under the PAG-10 NPDES Permit. |
| WEST VIRGINIA AGENCIES | | | |
| West Virginia Department of Environmental Protection | | | |
| Nancy Dickson | 3/31/17 | Letter | Transmittal of the 401 Water Quality Application. |
| West Virginia Division of Natural Resources | | | |
| David Thorne | 3/17/17 and 3/28/17 | Emails | Confirmation that no brook trout streams are crossed. |
| COUNTY AGENCIES | | | |
| Greene County | | | |
| Lindsay Kozlowski | 3/31/17 | Letter | Registration for Erosion and Sediment Control General Permit. |
| Westmoreland County | | | |
| Christie Sebek | 3/31/17 | Letter | PASPGP – 5 Registration for General Permits 5, 7, 8 and ESC General Permit. |

Federal Agencies

U.S. Army Corps of Engineers – Pittsburgh District

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Mr. Josh Shaffer
U.S. Army Corps of Engineers – Pittsburgh District
Regulatory Division
1000 Liberty Avenue
Regulatory Branch, Suite 2200
Pittsburgh, PA 15222

**Re: Dominion Transmission, Inc., Supply Header Project
Supplement to the Pre-construction Notification submitted to the U.S. Army Corps of
Engineers – Pittsburgh District on September 15, 2015**

Dear Mr. Shaffer:

Dominion Transmission, Inc. (DTI) is submitting the attached update to the pre-construction notification for the Supply Header Project (SHP) to provide clarification on permanent wetlands impacts at the Marts Launcher and Receiver (L&R) site. This site was previously recorded in the pre-construction notifications submitted to the U.S. Army Corps of Engineers – Pittsburgh District for the SHP and Atlantic Coast Pipeline (ACP) as having permanent wetlands impacts associated with both projects when in fact the impact footprints overlapped one another. As shown in the attached figure, Atlantic Coast Pipeline, LLC and DTI have modified the workspace for the ACP and SHP to be consistent with one another, and the proposed wetlands impacts are now only reported to be associated with ACP. While the total amount of permanent wetlands impacts proposed by ACP increased by 0.07 acres; the cumulative impact between the two projects remains the same as previously reported.

Dominion appreciates the coordination to date and looks forward to continuing to work with you on this project. Please contact Richard Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard Gangle
Dominion Resources Services, Inc.,
5000 Dominion Boulevard
Glen Allen, Virginia 23060

U.S. Army Corps of Engineers – Pittsburg District
Supply Header Project – Updated Pre-Construction Notification
March 31, 2017
Page 2 of 2

Sincerely,

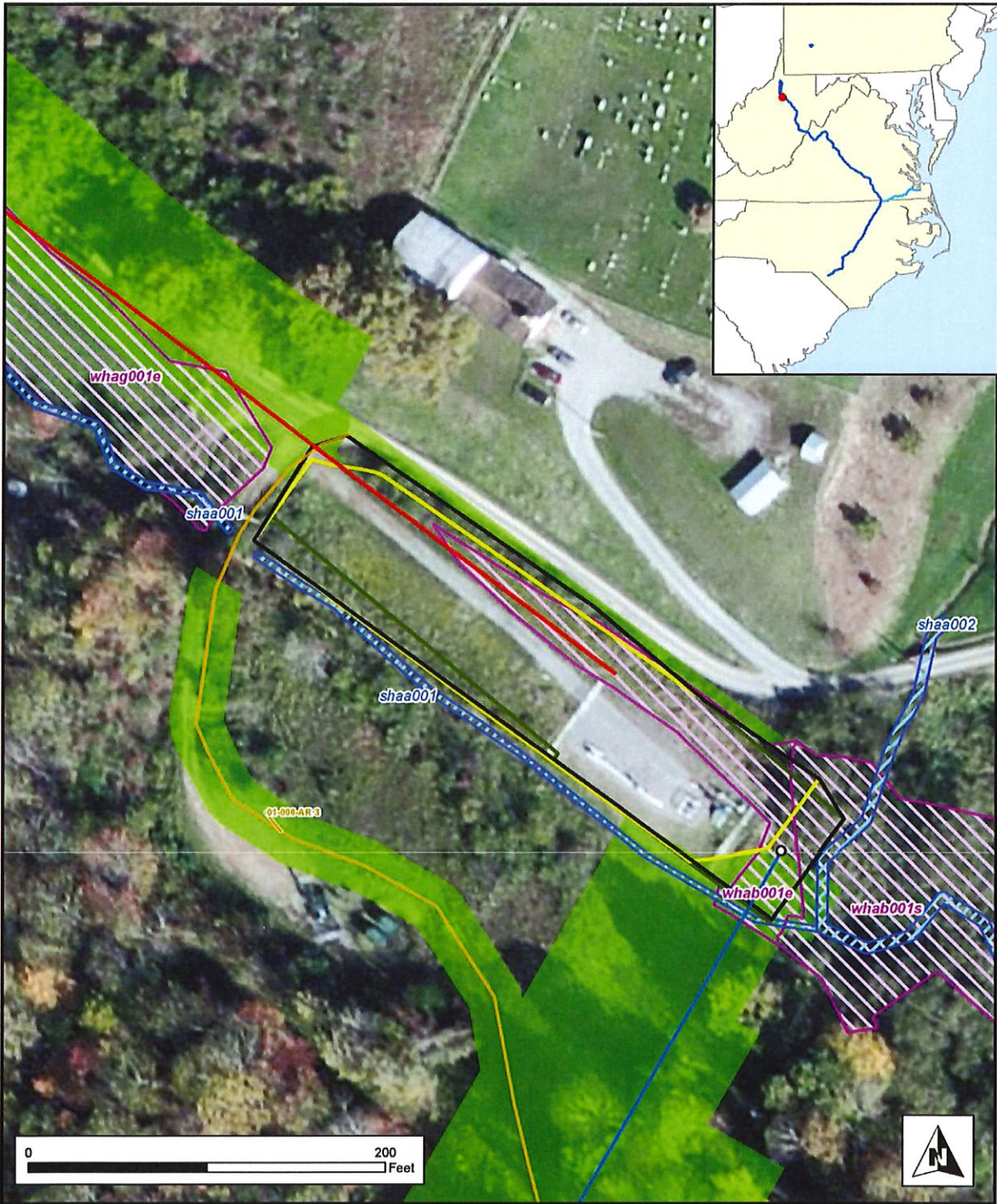


Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard Gangle, Dominion

Attachments:

Marts L&R Station figure
Updated Nationwide Permit 12, pre-construction notification



| | |
|-------------------------|-----------------------------------|
| Supply Header Project | Marts L&R Site Footprint |
| Atlantic Coast Pipeline | Previous L&R Site Footprint (ACP) |
| Pipeline Workspace | Previous L&R Site Footprint (SHP) |
| Access Road | Surveyed Waterbody |
| | Surveyed Welland |

**Atlantic Coast Pipeline
and Supply Header Project**
Marts L&R Station
Harrison County , West Virginia



State/Commonwealth Agencies

Pennsylvania Agencies

Pennsylvania Department of Environmental Protection

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Mr. Michael D. Engelhardt, Water Pollution Biologist 2
Pennsylvania Department of Environmental Protection
Southwest Regional Office
500 Waterfront Drive
Pittsburgh, PA 15222

**Subject: 401 Water Quality Application,
Dominion Transmission, Inc., Supply Header Project**

Dear Mr. Engelhardt:

Dominion Transmission, Inc. (DTI) is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. This project, referred to as the Supply Header Project (SHP or Project), will enable DTI to provide firm transportation service to various customers, including Atlantic Coast Pipeline, LLC, which is proposing to construct the Atlantic Coast Pipeline in West Virginia, Virginia, and North Carolina. The overall Project is being reviewed and authorized by the Federal Energy Regulatory Commission (FERC).

The Pennsylvania segment of the SHP includes 3.9 miles of 30-inch diameter natural gas pipeline loop (TL-636) adjacent to DTI's existing LN-25 pipeline in Westmoreland County. In addition, DTI is proposing modifications at the existing JB Tonkin and Crayne Compressor Stations in Westmoreland and Greene Counties, respectively. Additional information about the Project is included below.

DTI participated in a pre-application meeting with the Pennsylvania Department of Environmental Protection (PADEP) on January 13, 2016 to discuss the Project and the required permits. DTI is applying for the following permits for the proposed Project activities: 401 Water Quality Certification; PAG-10 National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines; PASPGP – 5 Registration for General Permits 5, 7, and 8; and Erosion and Sediment Control General Permits (ESCGP-2) for Westmoreland and Greene County.

The Pennsylvania 401 Water Quality Certification application form and associated enclosures are attached. The application for coverage under the PAG-10 NPDES General Permit was filed with the PADEP, Clean Water Program on March 31, 2017. The PASPGP – 5 Registration was filed with the Westmoreland Conservation District on March 31, 2017; no wetlands will be impacted by the Project facilities in Greene County. The ESCGP-2 applications were filed with the Westmoreland and Greene County Conservation Districts on March 31, 2017. Copies of the PASPGP – 5 Registration and ESCGP-2 applications are attached for reference.

The typical construction right-of-way for the TL-636 loop will be 100 feet wide in non-agricultural upland areas and 125 feet wide in agricultural areas, where full width topsoil segregation will be implemented.

The width of the construction right-of-way will be reduced to 75 feet in wetlands. In addition to the construction right-of-way, additional temporary workspace (ATWS) will be required to stage construction activities and store equipment, materials, and temporary side cast at wetland, waterbody, and road crossings. Following construction, a 50-foot-wide permanent easement will be maintained for operation of the pipeline.

Modifications at the JB Tonkin Compressor Station will include the addition of one new gas-driven turbine which will provide a combined 20,500 horsepower of additional compression. The modifications also will include one new compressor building and additional auxiliary structures within the existing and new chain-link security fenced-in site. Equipment at the station will include gas filter/separators, gas coolers, inlet air filters, exhaust silencers, tanks, blowdown silencers, heaters, and auxiliary generators. Workspace outside the existing fenceline will be required for construction activities such as welding, coating, and storing construction materials, as well as activities associated with the new pipeline interconnects. With the exception of valves and other aboveground facilities that will be installed at the pipeline interconnects, these areas will be restored to pre-construction conditions.

Modifications at the Crayne Compressor Station will include the addition of one new gas-driven turbine which will provide 7,700 horsepower of additional compression. The modifications will include expansion to the existing compressor building within the existing chain-link security fenced-in site. Equipment at the station will include gas coolers, inlet air filters, exhaust silencers, blowdown silencers, heaters, and auxiliary generators. Workspace outside the existing fenceline will be required for construction activities such as welding, coating, and storing construction materials. Following construction these areas will be restored to pre-construction conditions.

In addition, DTI will install valves and pig launcher/receiver facilities at each end of the pipeline loop. The valves, which will allow DTI to segment the pipelines for safety, operations, and maintenance purposes, will be installed below grade with aboveground valve operators, risers, blowdown valves, and crossover piping connected on each side of the valve. The pig launchers/receivers will be used to run pipeline inspection tools, called pigs, through the pipeline system.

Subject to receipt of required permits and regulatory approvals, DTI anticipates that construction of the SHP will commence in the Fall of 2017. Initial construction activities along the pipeline rights-of-way and in other work areas will begin in November 2017. The SHP pipelines will be built in two spreads, with construction occurring over a 2-year period beginning in January 2018. Construction of aboveground facilities for the SHP will begin in February 2018. DTI anticipates that all facilities will be placed in service by the end of 2019.

The SHP will be designed, constructed, operated, and maintained in accordance with USDOT regulations codified at 49 CFR 192, *Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards*; with FERC regulations codified at 18 CFR 380.15, *Siting and Maintenance Requirements*; and with other applicable Federal and Commonwealth regulations, except as otherwise specified in the FERC Application or approved by the appropriate regulatory agency.

DTI will adopt and implement the 2013 versions of FERC's *Upland Erosion Control, Revegetation, and Maintenance Plan* (Plan) and *Wetland and Waterbody Construction and Mitigation Procedures* (Procedures) as well as the Project-specific Erosion and Sediment Control Plan to be approved and issued through the ESCGP-2. DTI additionally has prepared and will implement the following construction, restoration, and mitigation plans:

- *Preparedness, Prevention and Contingency Plan;*
- *Contaminated Media Plan;*
- *Traffic and Transportation Management Plan;*
- *Invasive Plant Species Management Plan;*
- *Blasting Plan;*
- *Winter Construction Plan;*
- *Plans for Unanticipated Discovery of Historic Properties or Human Remains during Construction;*
- *Restoration and Rehabilitation Plan;*
- *Migratory Bird Plan;* and
- *Fugitive Dust Control and Mitigation Plan.*

DTI also prepared a set of construction alignment sheets which depict the locations of erosion and sediment controls in construction work areas. The erosion and sediment controls are based on the Plan and Procedures as well as the guidelines from the PADEP's *Erosion and Sediment Pollution Control Program Manual* (2012). A copy of these drawings are included with the ESCGP-2 applications that were submitted to the Westmoreland and Greene County Conservation Districts.

DTI has included digital copies of the ESCGP-2 applications for Westmoreland and Greene Counties and hard and digital copies of the Chapter 105 Water Obstruction and Encroachment General Permit application packages that were submitted to Westmoreland County. The Environmental Assessment fee is included with this submittal and the remainder of the permit fees are included with the applications to the Greene and Westmoreland Counties.

DTI would appreciate your review of the attached documents. Please contact Mr. Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are any questions or concerns. Please direct written responses to:

Richard B. Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Respectfully Submitted,



Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard B. Gangle

Enclosure: Pennsylvania 401 Water Quality application form and associated enclosures
Environmental Assessment Fee and Chapter 105 Fee Calculation Worksheet
Digital copies of the ESCGP-2 for Westmoreland and Greene Counties
Digital and hard copies of the Chapter 105 Water Obstruction and Encroachment
General Permit application packages that was submitted to Westmoreland County

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

Permits Clerk
Clean Water Program
Pennsylvania Department of Environmental Protection
Southwest Regional Office
400 Waterfront Drive
Pittsburgh, PA 15222
(412) 442-4032

**Re: Dominion Transmission, Inc., Supply Header Project
Notice of Intent for Coverage under the PAG-10 National Pollutant Discharge
Elimination System (NPDES) General Permit for Discharges from Hydrostatic Testing
of Tanks and Pipelines (HTTP)**

To whom it may concern:

Dominion Transmission, Inc. (DTI) is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. This project, referred to as the Supply Header Project (Project), will enable DTI to provide firm transportation service to various customers, including Atlantic Coast Pipeline, LLC, which is proposing to construct the Atlantic Coast Pipeline in West Virginia, Virginia, and North Carolina. The Pennsylvania segment of the Project includes 3.9 miles of 30-inch diameter natural gas pipeline loop (TL-636) adjacent to DTI's existing LN-25 pipeline in Westmoreland County and modifications at DTI's existing JB Tonkin and Crayne Compressor Stations in Westmoreland and Greene Counties, respectively.

DTI is applying for coverage under the PAG-10 National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines (HTTP) for hydrostatic testing of the proposed TL-636 pipeline in Westmoreland County. No hydrostatic testing will be performed in the Greene County portion of the Project.

In total, DTI estimates that approximately 730,000 gallons of water will be required for hydrostatic testing. DTI plans to acquire water from a local municipal water source and will discharge at a location on the southern end of the Project area within a designated workspace. If possible, DTI plans to reuse the water from hydrostatic testing for each pipe segment until the testing of the entire Pennsylvania portion of the pipeline is completed. No chemicals will be added to the test water during hydrostatic testing. Water will be tested prior to introducing it in the pipeline. Each pipeline segment will be tested sequentially, and water from testing will be stored in a holding tank between each test until testing is complete. The water will be tested again prior to discharge once the hydrostatic test is complete. DTI will require that holding tanks are certified clean by the contractor prior to use.

Hydrostatic test water will be discharged through containment structures such as hay bales and/or filter bags located in well-vegetated upland areas. Alternatively, the water will be hauled offsite for disposal at an approved location. Water will not be discharged into waterbodies or wetlands. Prior to discharging hydrostatic test water into an upland location, all applicable buffers, slope, soil permeability, and depth to

bedrock will be considered to prevent hydrostatic test water from flowing back to regulated surface waters. While the discharge of hydrostatic test water is taking place in an upland location, personnel will monitor the flow rate into a containment structure to better allow the water to absorb into the ground. One discharge location has been selected at milepost (MP) 0.0 at the southern end of the TL-636 line as depicted on the USGS map (Section 4). Discharge of hydrostatic test water is anticipated to occur once following the completion of pipeline installation in fall 2018.

In accordance with DTI's Westmoreland County Erosion and Sediment Control Plan (E&SCP), hydrostatic test water will be discharged in well vegetated upland areas outside of high quality or exceptional value watersheds, using best management practices to minimize erosion and sedimentation. Water discharged over land will be directed through containment structures using hay bales and/or filter bags. The discharge rate will be regulated using valves and energy dissipation devices to prevent erosion. Hydrostatic test water withdrawals and discharges will adhere to the measures specified in the Federal Energy Regulatory Commission (FERC) Wetland and Waterbody Construction and Mitigation Procedures (Procedures) and additional requirements identified in Federal or State/Commonwealth waterbody crossing permits, including applicable permits and approvals from the U.S. Army Corps of Engineers and the Pennsylvania Department of Environmental Protection.

DTI looks forward to working with you on this Project. Please contact Mr. Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard B. Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard Gangle, Dominion Resources Services, Inc.

Attachments: PAG-10 Notice of Intent Form and fee
Land Use Letters
Project Description
Project Location Maps
Erosion and Sediment Control Plan
General Information Form (GIF)
Preparedness, Prevention, and Contingency Plan (PPC)
Cultural Resource Notice

West Virginia Agencies

West Virginia Department of Environmental Protection

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Ms. Nancy Dickson
West Virginia Department of Environmental Protection
401 Water Quality Certification Program
601 57th Street, S.E.
Charleston, WV 25304

**Re: Dominion Transmission, Inc., Supply Header Project
Section 401 of the Clean Water Act, West Virginia Individual Water Quality Certification
Application**

Dear Ms. Dickson:

Dominion Transmission, Inc. (DTI) proposes to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. Approximately 33.6 miles of the project will be located within the State of West Virginia. This Project, referred to as the Supply Header Project (SHP), will enable DTI to provide firm transportation service of up to 1.5 million dekatherms per day to various customers, including Atlantic Coast Pipeline, LLC's Atlantic Coast Pipeline (ACP). The ACP will be a Foundation Shipper in the SHP, and will utilize the SHP capacity to allow its shippers access to natural gas supplies from various DTI receipt points for further delivery to points along the ACP. For more information about the SHP, visit the company's website at www.dom.com/supplyheader. DTI is seeking authorization from the Federal Energy Regulatory Commission under Section 7(c) of the Natural Gas Act to construct, own, operate, and maintain the SHP.

DTI is submitting the enclosed Individual 401 Water Quality Certification (WQC) Application in accordance with Draft West Virginia 401 WQC Special Conditions (<http://www.dep.wv.gov/WWE/Programs/Documents/2017NWPWVCertConditions.pdf>) to be included in the U.S. Army Corps of Engineers (USACE) 2017 Nationwide Permit (NWP) 12. Based on the new draft conditions, pipe diameter of 30" no longer qualifies for automatic 401 certification inclusion with the NWP 12. If the draft conditions are approved, the Project may therefore require an individual 401 WQC. DTI is submitting this application for your consideration.

DTI submitted the NWP 12 application for the facilities located in West Virginia to both the Pittsburgh and Huntington District USACE offices in September 2015. In conjunction with this application, we have provided updated NWP 12 applications to both USACE districts.

West Virginia Department of Environmental Protection
401 Water Quality Certification
March 31, 2017
Page 2 of 2

Dominion looks forward to coordinating with you on this project. Please contact Mr. Richard Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,

A handwritten signature in blue ink that reads "Robert M. Bisha". The signature is written in a cursive style.

Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard Gangle, Dominion

Attachments: Individual 401 Water Quality Certification Application Form and fee
Supporting Supplemental Information, Maps, and Appendices

West Virginia Division of Natural Resources

Sam Cooke

From: Thorne, David W <David.W.Thorne@wv.gov>
Sent: Tuesday, March 28, 2017 6:40 AM
To: Sam Cooke
Cc: Brown, Clifford L
Subject: RE: Supply Header Project and Trout Streams.

You are correct; this portion of the project is outside the boundary of what we consider the range of native and wild trout waters in West Virginia. Some waters are likely on the High Quality Streams list, but none are trout streams.

David Thorne

Coldwater Fisheries Biologist and
Aquatic Habitat Restoration Program Manager
West Virginia Division of Natural Resources – Wildlife Section
Fisheries Management Unit
Elkins WV 26241
P: 304-637-0245
F: 304-637-0250



From: Sam Cooke [<mailto:Sam.Cooke@erm.com>]
Sent: Friday, March 17, 2017 6:19 PM
To: Thorne, David W
Cc: Brown, Clifford L
Subject: Supply Header Project and Trout Streams.

Hey David,

This is Samantha Cooke from the Atlantic Coast Pipeline Project with another request regarding the Supply Header portion of the Project.

I've done a review on my own of the Supply Header Project and did not see any coldwater stream crossings in West Virginia. Attached is the Shapefile, would you confirm that my review is correct?

Please let me know if you see any coldwater fisheries or other constraints.

Let me know if you have any questions.

Thank you,

Sam Cooke
Associate Consultant

ERM
1920 Main Street, Suite 300 | Irvine, California | 92614
T 949-623-4700 | **M** 949-255-0208
E sam.cooke@erm.com | **W** www.erm.com

County Agencies

Greene County

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Ms. Lindsay Kozlowski,
Greene County Conservation District
Ben Franklin Building, Suite 204
22 West High Street, Waynesburg, PA 15370

**Re: Dominion Transmission, Inc., Supply Header Project
Registration for Erosion and Sediment Control General Permit (ESCGP-2)**

Dear Ms. Kozlowski:

Dominion Transmission, Inc. (DTI) is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. This project, referred to as the Supply Header Project (Project), will enable DTI to provide firm transportation service to various customers, including Atlantic Coast Pipeline, LLC, in West Virginia, Virginia, and North Carolina, which is proposing to construct the Atlantic Coast Pipeline. In Greene County, the Project includes modifications at the existing Crayne Compressor Station.

In Greene County, modifications at the Crayne Compressor Station will include the addition of one new gas-driven turbine which will provide 7,700 horsepower of additional compression. The modifications will include expansion to the existing compressor building within the existing chain-link security fenced-in site. Equipment at the station will include gas coolers, inlet air filters, exhaust silencers, blowdown silencers, heaters, and auxiliary generators. Workspace outside the existing fence line will be required for construction activities such as welding, coating, and storing construction materials. Following construction, these areas will be restored to pre-construction conditions. There are no wetlands and/or waterbodies present within the construction workspace; therefore, no wetland or waterbody impacts are associated with the Crayne Compressor Station. This ESCGP-2 is only for the impacts within Greene County.

In addition, DTI has included the following checks for fees associated with the Greene County Conservation District Project Review Application (Section 1 of the ESCGP-2 Permit Package):

- A check for \$1,100 payable to the Greene County Conservation district for disturbed acreage fee;
- A check for \$500 payable to Greene County Conservation District of Clean Water fund for NPDES/ESCGP-2 disturbance fee; and

- A check for \$600 payable to the Commonwealth of PA Clean Water Fund for disturbed acreage fee.

We are willing to schedule a meeting with you to review this submittal to ensure the information needed for your review is included. Likewise, if we can provide additional clarification to comply with the general permit requirements, please contact us at your convenience.

DTI looks forward to working with you on this project. Please contact Mr. Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard B. Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard B. Gangle, Dominion Resources Services, Inc.

Attachments: Erosion and Sediment Control General Permit Notice of Intent Application Form
Greene County Conservation District Project Review Application and fee
Project Description
Project Overview Map
Erosion and Sediment Control Plan
Post-Construction Stormwater Management Plan/Site Restoration Plan
PNDI Receipt and Agency Consultations
Municipal and County Notifications (Act 14)

Westmoreland County

Dominion Resources Services, Inc.
5000 Dominion Boulevard,
Glen Allen, VA 23060



March 31, 2017

BY OVERNIGHT (OR EXPRESS) MAIL

Ms. Christie Sebek
Westmoreland County Conservation District
218 Donohoe Road
Greensburg, PA 15601

**Re: Dominion Transmission, Inc., Supply Header Project
PASPGP – 5 Registration for General Permits 5, 7, and 8
& Erosion and Sediment Control General Permit (ESCGP-2)**

Dear Ms. Sebek:

Dominion Transmission, Inc. (DTI) is proposing to construct and operate approximately 37.5 miles of pipeline loop and modify existing compression facilities in Pennsylvania and West Virginia. This project, referred to as the Supply Header Project (Project), will enable DTI to provide firm transportation service to various customers, including Atlantic Coast Pipeline, LLC, in West Virginia, Virginia, and North Carolina, which is proposing to construct the Atlantic Coast Pipeline. In Westmoreland County, the Project includes 3.9 miles of 30-inch diameter natural gas pipeline loop (TL-636) adjacent to DTI's existing LN-25 pipeline and modifications at the existing JB Tonkin Compressor Station.

DTI originally submitted the PASPGP -4 Registration package to the Westmoreland County Conservation District for review on September 15, 2015. Due to modifications of the project area and ongoing coordination with the proposed ESCGP-2 permit for the Project, DTI is resubmitting the complete PASPGP – 5 Registration package for your review and approval. Since construction is proposed to be conducted from fall 2017 to fall 2019, DTI is requesting in advance a two-year extension for General Permit 8 (Temporary Road Crossings) to accommodate the timeframe from permit issuance to completion of restoration activities. As we expressed during our pre-application meeting on August 19, 2015 prior to the initial submittal, we believe the wetland and waterbody impacts have been avoided and minimized to the maximum extent practicable. We are available to attend a meeting with you to review this submittal to verify the information needed for your review is included. Likewise, if we can provide additional clarification to comply with the general permit requirements, please contact us at your convenience.

DTI has included the following checks for fees associated with the Pennsylvania Department of Environmental Protection (PADEP) Chapter 105 General Permits and the ESCGP-2 per the PADEP Chapter 105 Fee Worksheet and Westmoreland Conservation District Application for Plan Review (Section 1 of the Chapter 105 Permit Package):

- A check for \$3,800 payable to the Westmoreland Clean Water Fund for ESCGP-2 Permit and Chapter 105 Permit fees in addition to the previously submitted check for \$10,825 submitted with the Chapter 105 General Permit on September 15, 2015, due to the shift in project area and change in the proposed wetland and waterbody crossings. The Environmental Assessment fee was included with the 401 Water Quality Certification application submittal to the PADEP;
- A check for \$7,600 payable to the Commonwealth of Pennsylvania Clean Water Fund for disturbed acreage associated with the ESCGP-2; and
- A check for \$13,795 payable to the Westmoreland Conservation District for Chapter 105 General Permit and ESCGP-2 Permit review.

DTI looks forward to working with you on this project. Please contact Mr. Richard B. Gangle at (804) 273-2814 or Richard.B.Gangle@dom.com, if there are questions regarding this submittal.

Please direct written responses to:

Richard B. Gangle
Dominion Resources Services, Inc.
5000 Dominion Boulevard
Glen Allen, Virginia 23060

Sincerely,



Robert M. Bisha
Technical Advisor, Supply Header Project

cc: Richard B. Gangle, Dominion Resources Services, Inc.

Attachments: Chapter 105 Water Obstructions and Encroachment General Permit Package
ESCGP-2 Registration Package